

COVER PAGE FOR THE PEPCO – MARYLAND ELECTRIC TARIFF

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Processed By: Leisha Cranford

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Reason for the Tariff Changes: To update Rider SOS to reflect Type II rates effective September 1, 2009

Case/Order Reference(s): Approved at August 26, 2009 Admin Meeting

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Processed By: Patti Johnson

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN

MARYLAND

POTOMAC ELECTRIC POWER COMPANY



RATES AND REGULATORY PRACTICES GROUP

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MD - R

RESIDENTIAL SERVICE SCHEDULE "R"

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area for low voltage electric service where the use is primarily for residential purposes and for farm operations where the electricity for both farm and residential purposes is delivered through the same meter.

Not available for residential premises in which five (5) or more rooms are for hire.

Not available for seasonal loads metered separately from lighting and other usage in the same occupancy.

Not available for temporary, auxiliary or emergency service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

	Summer	Winter
Distribution Service Charge		
Customer Charge	\$ 6.65 per month	\$ 6.65 per month
Kilowatt-hour Charge		
First 800 kilowatt-hours	\$ 0.03163 per kwhr	\$ 0.01996 per kwhr
In excess of 800 kilowatt-hours	\$ 0.03163 per kwhr	\$ 0.01544 per kwhr

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.61 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

MD - R

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

[Standard Offer Service – Residential](#)
[Administrative Credit](#)
[Universal Service Charge Recovery](#)
[Generation Procurement Credit](#)
[Alternative Generation Metering](#)
[Delivery Tax Surcharge](#)
[Montgomery County Surcharge](#)
[Maryland Environmental Surcharge](#)
Experimental Residential Electric Vehicle Service
[Optional Meter Equipment Related Services](#)
[Divestiture Sharing Credit](#)
SOS Phase-In Credit/Deferred Cost Adjustment
Bill Stabilization Adjustment
Demand-Side Management Surcharge
Residential Direct Load Control
RGI Rate Credit

MD – R-TM

TIME METERED RESIDENTIAL SERVICE SCHEDULE "R-TM"

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" to customers served under this Schedule prior to July 1, 2000. Existing Schedule "R-TM" customers may, at their own option, make a one-time non-revocable election to be placed on Residential Service Schedule "R" after sufficient notice to the Company. Rate schedule changes will be made annually and become effective with the billing month of June.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire 120/240 volts, or three wire, 120/208 volts.

MONTHLY RATE

	Summer	Winter
Distribution Service Charge		
Customer Charge	\$ 13.76 per month	\$ 13.76 per month
Kilowatt-hour Charge	\$ 0.01732 per kwhr	\$ 0.01732 per kwhr

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.61 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

MD – R-TM

APPLICABLE RIDERS

Standard Offer Service – Residential
Administrative Credit
Universal Service Charge Recovery
Generation Procurement Credit
Alternative Generation Metering
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Experimental Residential Time-of-Use Electric Vehicle Service
Optional Meter Equipment Related Services
Divestiture Sharing Credit
SOS Phase-In Credit/Deferred Cost Adjustment
Bill Stabilization Adjustment
Demand-Side Management Surcharge
Residential Direct Load Control
RGGI Rate Credit

MD - GS**GENERAL SERVICE
SCHEDULE "GS"****AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area, except for customers whose maximum thirty (30) minute demand equals or exceeds 25 kW during one (1) or more months within twelve (12) billing months or whose monthly energy consumption exceeds 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive), or whose monthly energy consumption exceeds 7,500 kilowatt-hours for a single summer billing month. Customers who exceed the above limits will be transferred to Schedule "MGT LV II", "MGT 3A II", "MGT LV III", "MGT 3A III", "GT LV", "GT 3A", or "GT 3B" in accordance with the availability provisions therein. Rate schedule changes will occur annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz.

Not available for railway propulsion service.

Not available for secondary temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE

	Summer	Winter
Distribution Service Charge		
Customer Charge	\$ 9.31 per month	\$ 9.31 per month
Kilowatt-hour Charge	\$ 0.03367 per kwhr	\$ 0.01780 per kwhr

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

MD - GS

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

[Standard Offer Service – Type I Non-Residential](#)
[Administrative Credit](#)
[Universal Service Charge Recovery](#)
[Generation Procurement Credit](#)
[Alternative Generation Metering](#)
[Power Factor](#)
[Delivery Tax Surcharge](#)
[Montgomery County Surcharge](#)
[Maryland Environmental Surcharge](#)
[Optional Meter Equipment Related Services](#)
[Divestiture Sharing Credit](#)
[Bill Stabilization Adjustment](#)
[Demand-Side Management Surcharge](#)

MD - T

TEMPORARY OR SUPPLEMENTARY SERVICE SCHEDULE "T"

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area for low voltage electric service for construction or other commercial purposes furnished through service connection facilities of a temporary rather than a permanent nature, or for temporary electric service supplied for a limited time, such as for carnivals, festivals, etc.

Available for supplementary loads which are metered and billed separately from the electricity used for lighting and other purposes in the same occupancy.

Available for high voltage electric service of a temporary rather than a permanent nature, such as for customer testing of facility equipment, provided that the customer obtains prior authorization from the Company's power system dispatcher to commence testing of equipment with expected demands greater than 1,000 kW.

CHARACTER OF SERVICE

The service supplied under this schedule will be alternating current, sixty hertz, at any of the approved classes of service.

MONTHLY RATE

	Summer	Winter
Distribution Service Charge		
Customer Charge	\$ 9.31 per month	\$ 9.31 per month
Kilowatt-hour Charge	\$ 0.04514 per kwhr	\$ 0.02220 per kwhr

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" - Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer - Billing months of June through October.

Winter - Billing months of November through May.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

MD – T

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

Standard Offer Service – Type I Non-Residential
Administrative Credit
Universal Service Charge Recovery
Generation Procurement Credit
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Divestiture Sharing Credit
Bill Stabilization Adjustment
Demand-Side Management Surcharge

MD – MGT LV II

TIME METERED MEDIUM GENERAL SERVICE – LOW VOLTAGE – TYPE II SCHEDULE "MGT LV II"

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 25 kW and is less than 1,000 kW during one (1) or more months within twelve (12) billing months or whose monthly energy consumption exceeds 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive), or whose monthly energy consumption exceeds 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive). Once an account is established it will remain in Schedule "MGT LV II " even if the party responsible for the account should change. Removal from Schedule "MGT LV II " is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "MGT LV II" will continue to be served under this schedule until either they qualify for Schedule "GT LV", or Schedule "MGT LV III", or qualify for the option of moving to Schedule "GS" by having consumption for each of the previous twelve months below 6,000 kilowatt-hours. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz.

Available for standby service when modified by Schedule "S".

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MD – MGT LV II

MONTHLY RATE

	Summer	Winter
Distribution Service Charge		
Customer Charge	\$ 36.26 per month	\$ 36.26 per month
Kilowatt-hour Charge	\$ 0.00981 per kwhr	\$ 0.00981 per kwhr
Kilowatt Charge		
On Peak	\$ 2.4969 per kW	-
Maximum	\$ 0.9583 per kW	\$ 0.9583 per kw

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

FACILITIES CHARGE

The customer may elect to pay the fee for the facilities provided pursuant to Section 10--SERVICE CONNECTIONS of the Company's "General Terms and Conditions" through the application of a monthly charge of 2% of the amount which would otherwise be payable as a contribution-in-aid-of-construction under Subsection 10.e.3--Charges for Service Connections, Commercial - Industrial. The monthly charge will be recalculated each time additions or retirements to the facilities occur as the result of modifications, relocations, or alterations.

In the event that the facilities are removed before they have been in place for five (5) years, the customer shall agree to pay the cost of removal plus the original cost to which the facilities charge was applied, less depreciation and estimated salvage value. The customer initially making the monthly payment election, and all subsequent customers at the same location, shall pay this monthly charge until such time as the facilities are removed, or the current customer elects to terminate the charge, by the payment of an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities. In the event that the property is sold by the customer, the customer shall pay an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities or shall secure the written election of the new owner of the property to pay the fees provided for above.

MD – MGT LV II

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period	All Hours
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Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day and Christmas Day, as designated by the Federal Government.

BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

[Standard Offer Service – Type II Non-Residential](#)
[Administrative Credit](#)
[Universal Service Charge Recovery](#)
[Generation Procurement Credit](#)
[Alternative Generation Metering](#)
[Power Factor](#)
[Thermal Energy Storage Service](#)
[Delivery Tax Surcharge](#)
[Montgomery County Surcharge](#)
[Maryland Environmental Surcharge](#)
[Optional Meter Equipment Related Services](#)
[Excess Facilities](#)
[Divestiture Sharing Credit](#)
[Reserved Delivery Capacity Service](#)
[Bill Stabilization Adjustment](#)
[Demand-Side Management Surcharge](#)

MD – MGT LV III

TIME METERED MEDIUM GENERAL SERVICE – LOW VOLTAGE – TYPE III SCHEDULE "MGT LV III"

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 25 kW and is less than 1,000 kW during one (1) or more months within twelve (12) billing months or whose monthly energy consumption exceeds 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive), or whose monthly energy consumption exceeds 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive). In addition, accounts classified as Rate Schedule "MGT LV III" have PJM capacity Peak Load Contributions of greater than or equal to 600 kW. Once an account is established it will remain in Schedule "MGT LV III" even if the party responsible for the account should change. Removal from Schedule "MGT LV III" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "MGT LV III" will continue to be served under this schedule until either they qualify for Schedule "GT LV" or Schedule "MGT LV II B" or "MGT LV II A", or qualify for the option of moving to Schedule "GS" by having consumption for each of the previous twelve months below 6,000 kilowatt-hours. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz.

Available for standby service when modified by Schedule "S".

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MD – MGT LV III

MONTHLY RATE

	Summer	Winter
Distribution Service Charge		
Customer Charge	\$ 36.26 per month	\$ 36.26 per month
Kilowatt-hour Charge	\$ 0.00981 per kwhr	\$ 0.00981 per kwhr
Kilowatt Charge		
On Peak	\$ 2.4969 per kW	-
Maximum	\$ 0.9583 per kW	\$ 0.9583 per kW

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

FACILITIES CHARGE

The customer may elect to pay the fee for the facilities provided pursuant to Section 10--SERVICE CONNECTIONS of the Company's "General Terms and Conditions" through the application of a monthly charge of 2% of the amount which would otherwise be payable as a contribution-in-aid-of-construction under Subsection 10.e.3--Charges for Service Connections, Commercial - Industrial. The monthly charge will be recalculated each time additions or retirements to the facilities occur as the result of modifications, relocations, or alterations.

In the event that the facilities are removed before they have been in place for five (5) years, the customer shall agree to pay the cost of removal plus the original cost to which the facilities charge was applied, less depreciation and estimated salvage value. The customer initially making the monthly payment election, and all subsequent customers at the same location, shall pay this monthly charge until such time as the facilities are removed, or the current customer elects to terminate the charge, by the payment of an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities. In the event that the property is sold by the customer, the customer shall pay an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities or shall secure the written election of the new owner of the property to pay the fees provided for above.

MD – MGT LV III

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period	All Hours
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Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day and Christmas Day, as designated by the Federal Government.

BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

[Standard Offer Service – Hourly-Priced Service](#)

[Administrative Credit](#)

[Universal Service Charge Recovery](#)

[Generation Procurement Credit](#)

[Alternative Generation Metering](#)

[Power Factor](#)

[Thermal Energy Storage Service](#)

[Delivery Tax Surcharge](#)

[Montgomery County Surcharge](#)

[Maryland Environmental Surcharge](#)

[Optional Meter Equipment Related Services](#)

[Excess Facilities](#)

[Divestiture Sharing Credit](#)

[Reserved Delivery Capacity Service](#)

[Bill Stabilization Adjustment](#)

[Demand-Side Management Surcharge](#)

MD – MGT 3A II

TIME METERED MEDIUM GENERAL SERVICE - PRIMARY SERVICE – TYPE II SCHEDULE "MGT 3A II"

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 25 kW and is less than 1,000 kW during one (1) or more months within twelve (12) billing months or whose monthly energy consumption exceeds 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive), or whose monthly energy consumption exceeds 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive). Once an account is established it will remain in Schedule "MGT 3A II" even if the party responsible for the account should change. Removal from Schedule "MGT 3A II" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "MGT 3A II" will continue to be served under this schedule until either they qualify for Schedule "GT 3A", or Schedule "MGT 3A III", or qualify for the option of moving to Schedule "GS" by having consumption for each of the previous twelve months below 6,000 kilowatt-hours. Rate schedule will be made annually and become effective with the billing month of June.

Available for standby service when modified by Schedule "S".

Available for primary service furnished by the Company directly from its electric system at voltages of 4.16 kV, 13.2 kV or 33 kV, while the customer provides at the customer's own expense, all necessary transformers, converted apparatus, switches, disconnectors, regulators and protective equipment.

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE -

The service supplied under this schedule will be alternating current, sixty hertz, three phase, three wire, at 4.16 kV, 13.2 kV or 33 kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

MD – MGT 3A II

MONTHLY RATE

	Summer	Winter
Distribution Service Charge		
Customer Charge	\$ 34.95 per month	\$ 34.95 per month
Kilowatt-hour Charge	\$ 0.00756 per kwhr	\$ 0.00756 per kwhr
Kilowatt Charge		
On Peak	\$ 1.9764 per kW	-
Maximum	\$ 0.7612 per kW	\$ 0.7612 per kW

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

FACILITIES CHARGE

The customer may elect to pay the fee for the facilities provided pursuant to Section 10--SERVICE CONNECTIONS of the Company's "General Terms and Conditions" through the application of a monthly charge of 2% of the amount which would otherwise be payable as a contribution-in-aid-of-construction under Subsection 10.e.3--Charges for Service Connections, Commercial - Industrial. The monthly charge will be recalculated each time additions or retirements to the facilities occur as the result of modifications, relocations, or alterations.

In the event that the facilities are removed before they have been in place for five (5) years, the customer shall agree to pay the cost of removal plus the original cost to which the facilities charge was applied, less depreciation and estimated salvage value. The customer initially making the monthly payment election, and all subsequent customers at the same location, shall pay this monthly charge until such time as the facilities are removed, or the current customer elects to terminate the charge, by the payment of an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities. In the event that the property is sold by the customer, the customer shall pay an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities or shall secure the written election of the new owner of the property to pay the fees provided for above.

MD – MGT 3A II

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period	All Hours
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Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day and Christmas Day, as designated by the Federal Government.

BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

[Standard Offer Service – Type II Non-Residential](#)
[Administrative Credit](#)
[Universal Service Charge Recovery](#)
[Generation Procurement Credit](#)
[Alternative Generating Metering](#)
[Power Factor](#)
[Thermal Energy Storage Service](#)
[Delivery Tax Surcharge](#)
[Montgomery County Surcharge](#)
[Maryland Environmental Surcharge](#)
[Optional Meter Equipment Related Services](#)
[Excess Facilities](#)
[Divestiture Sharing Credit](#)
[Reserved Delivery Capacity Service](#)
[Bill Stabilization Adjustment](#)
[Demand-Side Management Surcharge](#)

MD – MGT 3A III

TIME METERED MEDIUM GENERAL SERVICE - PRIMARY SERVICE – TYPE III SCHEDULE "MGT 3A III"

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 25 kW and is less than 1,000 kW during one (1) or more months within twelve (12) billing months or whose monthly energy consumption exceeds 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive), or whose monthly energy consumption exceeds 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive). In addition, accounts classified as Rate Schedule "MGT 3A III" have PJM capacity Peak Load Contributions of greater than or equal to 600 kW. Once an account is established it will remain in Schedule "MGT 3A III" even if the party responsible for the account should change. Removal from Schedule "MGT 3A III" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "MGT 3A III" will continue to be served under this schedule until either they qualify for Schedule "GT 3A", Schedule "MGT 3A II A" or Schedule "MGT 3A II B", or qualify for the option of moving to Schedule "GS" by having consumption for each of the previous twelve months below 6,000 kilowatt-hours. Rate schedule changes will occur annually and become effective with the billing month of June.

Available for standby service when modified by Schedule "S".

Available for primary service furnished by the Company directly from its electric system at voltages of 4.16 kV, 13.2 kV or 33 kV, while the customer provides at the customer's own expense, all necessary transformers, converted apparatus, switches, disconnectors, regulators and protective equipment.

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE -

The service supplied under this schedule will be alternating current, sixty hertz, three phase, three wire, at 4.16 kV, 13.2 kV or 33 kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

MD – MGT 3A III

MONTHLY RATE

	Summer	Winter
Distribution Service Charge		
Customer Charge	\$ 34.95 per month	\$ 34.95 per month
Kilowatt-hour Charge	\$ 0.00756 per kWhr	\$ 0.00756 per kWhr
Kilowatt Charge		
On Peak	\$ 1.9764 per kW	-
Maximum	\$ 0.7612 per kW	\$ 0.7612 per kW

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

FACILITIES CHARGE

The customer may elect to pay the fee for the facilities provided pursuant to Section 10--SERVICE CONNECTIONS of the Company's "General Terms and Conditions" through the application of a monthly charge of 2% of the amount which would otherwise be payable as a contribution-in-aid-of-construction under Subsection 10.e.3--Charges for Service Connections, Commercial - Industrial. The monthly charge will be recalculated each time additions or retirements to the facilities occur as the result of modifications, relocations, or alterations.

In the event that the facilities are removed before they have been in place for five (5) years, the customer shall agree to pay the cost of removal plus the original cost to which the facilities charge was applied, less depreciation and estimated salvage value. The customer initially making the monthly payment election, and all subsequent customers at the same location, shall pay this monthly charge until such time as the facilities are removed, or the current customer elects to terminate the charge, by the payment of an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities. In the event that the property is sold by the customer, the customer shall pay an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities or shall secure the written election of the new owner of the property to pay the fees provided for above.

MD – MGT 3A III

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period	All Hours
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Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day and Christmas Day, as designated by the Federal Government.

BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

[Standard Offer Service – Hourly-Priced Service](#)
[Administrative Credit](#)
[Universal Service Charge Recovery](#)
[Generation Procurement Credit](#)
[Alternative Generation Metering](#)
[Power Factor](#)
[Thermal Energy Storage Service](#)
[Delivery Tax Surcharge](#)
[Montgomery County Surcharge](#)
[Maryland Environmental Surcharge](#)
[Optional Meter Equipment Related Services](#)
[Excess Facilities](#)
[Divestiture Sharing Credit](#)
[Reserved Delivery Capacity Service](#)
[Bill Stabilization Adjustment](#)
[Demand-Side Management Surcharge](#)

MD – GT LV

TIME METERED GENERAL SERVICE - LOW VOLTAGE SCHEDULE "GT LV"

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 1,000 kW during two (2) or more months within twelve (12) billing months. Once an account is established it will remain on Schedule "GT LV" even if the party responsible for the account should change. Removal from Schedule "GT LV" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT LV" whose maximum thirty (30) minute demand is less than 900 kW for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz.

Available for standby service when modified by Schedule "S".

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

MONTHLY RATE

	Summer	Winter
Distribution Service Charge		
Customer Charge	\$ 300.18 per month	\$ 300.18 per month
Kilowatt-hour Charge	\$ 0.00825 per kwhr	\$ 0.00825 per kwhr
Kilowatt Charge		
On Peak	\$ 2.3183 per kW	-
Maximum	\$ 1.0247 per kW	\$ 1.0247 per kW

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

MD – GT LV

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

FACILITIES CHARGE

The customer may elect to pay the fee for the facilities provided pursuant to Section 10--SERVICE CONNECTIONS of the Company's "General Terms and Conditions" through the application of a monthly charge of 2% of the amount which would otherwise be payable as a contribution-in-aid-of-construction under Subsection 10.e.3--Charges for Service Connections, Commercial - Industrial. The monthly charge will be recalculated each time additions or retirements to the facilities occur as the result of modifications, relocations, or alterations.

In the event that the facilities are removed before they have been in place for five (5) years, the customer shall agree to pay the cost of removal plus the original cost to which the facilities charge was applied, less depreciation and estimated salvage value. The customer initially making the monthly payment election, and all subsequent customers at the same location, shall pay this monthly charge until such time as the facilities are removed, or the current customer elects to terminate the charge, by the payment of an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities. In the event that the property is sold by the customer, the customer shall pay an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities or shall secure the written election of the new owner of the property to pay the fees provided for above.

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
	8:00 p.m.	to	12:00 midnight
Off-Peak Period	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period	All Hours
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Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day and Christmas Day, as designated by the Federal Government.

BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

MD – GT LV

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

Standard Offer Service – Hourly-Priced Service
Administrative Credit
Universal Service Charge Recovery
Generation Procurement Credit
Alternative Generation Metering
Power Factor
Thermal Energy Storage Service
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Optional Meter Equipment Related Services
Excess Facilities
Divestiture Sharing Credit
Reserved Delivery Capacity Service
Bill Stabilization Adjustment
Demand-Side Management Surcharge

MD – GT 3A

TIME METERED GENERAL SERVICE - PRIMARY SERVICE SCHEDULE "GT 3A"

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 1,000 kW during two (2) or more months within twelve (12) billing months. Once an account is established it will remain on Schedule "GT 3A" even if the party responsible for the account should change. Removal from Schedule "GT 3A" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT 3A" whose maximum thirty (30) minute demand is less than 900 kW for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. Rate schedule transfers will be annually and become effective with the billing month of June.

Available for primary service furnished directly from the Company's electric system at voltages of 4.16 kV, 13.2 kV or 33 kV, when the customer provides at the customer's own expense all necessary transformers, converting apparatus, switches, disconnectors, regulators and protective equipment.

Available for standby service when modified by Schedule "S".

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, three phases, three wire at 4.16 kV, 13.2 kV or 33 kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

MONTHLY RATE

	Summer	Winter
Distribution Service Charge		
Customer Charge	\$ 285.67 per month	\$ 285.67 per month
Kilowatt-hour Charge	\$ 0.00614 per kWhr	\$ 0.00614 per kWhr
Kilowatt Charge		
On Peak	\$ 1.8098 per kW	-
Maximum	\$ 0.7710 per kW	\$ 0.7710 per kW

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

MD – GT 3A

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

FACILITIES CHARGE

The customer may elect to pay the fee for the facilities provided pursuant to Section 10--SERVICE CONNECTIONS of the Company's "General Terms and Conditions" through the application of a monthly charge of 2% of the amount which would otherwise be payable as a contribution-in-aid-of-construction under Subsection 10.e.3--Charges for Service Connections, Commercial - Industrial. The monthly charge will be recalculated each time additions or retirements to the facilities occur as the result of modifications, relocations, or alterations.

In the event that the facilities are removed before they have been in place for five (5) years, the customer shall agree to pay the cost of removal plus the original cost to which the facilities charge was applied, less depreciation and estimated salvage value. The customer initially making the monthly payment election, and all subsequent customers at the same location, shall pay this monthly charge until such time as the facilities are removed, or the current customer elects to terminate the charge, by the payment of an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities. In the event that the property is sold by the customer, the customer shall pay an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities or shall secure the written election of the new owner of the property to pay the fees provided for above.

MD – GT 3A

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period	All Hours
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Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day and Christmas Day, as designated by the Federal Government.

BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

[Standard Offer Service – Hourly-Priced Service](#)
[Administrative Credit](#)
[Universal Service Charge Recovery](#)
[Generation Procurement Credit](#)
[Alternative Generation Metering](#)
[Power Factor](#)
[Thermal Energy Storage Service](#)
[Delivery Tax Surcharge](#)
[Montgomery County Surcharge](#)
[Maryland Environmental Surcharge](#)
[Optional Meter Equipment Related Services](#)
[Excess Facilities](#)
[Divestiture Sharing Credit](#)
[Reserved Delivery Capacity Service](#)
[Bill Stabilization Adjustment](#)
[Demand-Side Management Surcharge](#)

MD – GT 3B

TIME METERED GENERAL SERVICE - HIGH VOLTAGE SCHEDULE "GT 3B"

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds 1,000 kW during two (2) or more months within twelve (12) billing months. Once an account is established it will remain on Schedule "GT 3B" even if the party responsible for the account should change. Removal from Schedule "GT 3B" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT 3B" whose maximum thirty (30) minute demand is less than 900 kW for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for high voltage service furnished directly from the Company's electric system at voltages of 66 kV or above, when the customer provides at the customer's own expense all necessary transformers, converting apparatus, switches, disconnectors, regulators and protective equipment.

Available for standby service when modified by Schedule "S".

Not available for temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

Not available for railway propulsion service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be 66 kV or above.

MONTHLY RATE

	Summer	Winter
Distribution Service Charge		
Customer Charge	\$ 271.16 per month	\$ 271.16 per month
Kilowatt-hour Charge	\$ 0.00346 per kWhr	\$ 0.00346 per kWhr
Kilowatt Charge		
On Peak	\$ 1.0579 per kW	-
Maximum	\$ 0.4993 per kW	\$ 0.4993 per kW

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

MD – GT 3B

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

FACILITIES CHARGE

The customer may elect to pay the fee for the facilities provided pursuant to Section 10--SERVICE CONNECTIONS of the Company's "General Terms and Conditions" through the application of a monthly charge of 2% of the amount which would otherwise be payable as a contribution-in-aid-of-construction under Subsection 10.e.3--Charges for Service Connections, Commercial - Industrial. The monthly charge will be recalculated each time additions or retirements to the facilities occur as the result of modifications, relocations, or alterations.

In the event that the facilities are removed before they have been in place for five (5) years, the customer shall agree to pay the cost of removal plus the original cost to which the facilities charge was applied, less depreciation and estimated salvage value. The customer initially making the monthly payment election, and all subsequent customers at the same location, shall pay this monthly charge until such time as the facilities are removed, or the current customer elects to terminate the charge, by the payment of an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities. In the event that the property is sold by the customer, the customer shall pay an amount equal to the contribution-in-aid-of-construction which would be paid on the depreciated original cost of the installed facilities or shall secure the written election of the new owner of the property to pay the fees provided for above.

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
	8:00 p.m.	to	12:00 midnight
Off-Peak Period	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period	All Hours
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Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day and Christmas Day, as designated by the Federal Government.

BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

MD – GT 3B

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

[Standard Offer Service – Hourly-Priced Service](#)

[Administrative Credit](#)

[Universal Service Charge Recovery](#)

[Generation Procurement Credit](#)

[Alternative Generation Metering](#)

[Power Factor](#)

[Thermal Energy Storage Service](#)

[Delivery Tax Surcharge](#)

[Montgomery County Surcharge](#)

[Maryland Environmental Surcharge](#)

[Optional Meter Equipment Related Services](#)

[Excess Facilities](#)

[Divestiture Sharing Credit](#)

[Reserved Delivery Capacity Service](#)

[Bill Stabilization Adjustment](#)

[Demand-Side Management Surcharge](#)

MD – TM-RT

TIME METERED RAPID TRANSIT SERVICE SCHEDULE “TM-RT”

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider “SOS” in the Maryland portion of the Company's service area for rapid transit electric service furnished directly from the Company's distribution, subtransmission or transmission systems at available voltages of 13.2 kV and higher where the customer provides, at the customer's own expense, all necessary transformers or converting apparatus, switches, disconnectors, regulators, and protective equipment.

Available only at points of delivery on contiguous authority right- of-way.

Also available for low voltage service for purposes of operating electric chiller plants used for the purpose of providing chilled water to passenger stations associated with the rapid transit service.

Not available for partial or auxiliary service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, three phase, three wire, high tension at 13.2 kV or such higher voltage as is specified by the Company on the basis of its available facilities and the magnitude of load to be served.

MONTHLY RATE

	Summer	Winter
Distribution Service Charge		
Customer Charge	\$ 221.63 per month	\$ 221.63 per month
Kilowatt-hour Charge	\$ 0.00752 per kwhr	\$ 0.00752 per kwhr
Kilowatt Charge		
On Peak	\$ 1.4786 per kW	-
Maximum	\$ 0.6446 per kW	\$ 0.6446 per kW

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider “SOS” – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

MD – TM-RT

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period	All Hours
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Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day and Christmas Day, as designated by the Federal Government.

BILLING DEMANDS

On-Peak (Summer Months Only) - The billing demand shall be the maximum thirty (30) minute integrated coincident demand of all delivery points served, recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute integrated coincident demand of all delivery points recorded during the billing month.

BILLING ENERGY

The monthly billing energy will be the sum of the registrations of kilowatt-hours of all delivery points.

BILLING REACTIVE

The monthly billing reactive demand will be the maximum 30 minute integrated coincident KVAR demand of each delivery point served less the KVAR that would be supplied for an 85% power factor. A charge of \$0.15 per KVAR will be assessed for each KVAR in excess of requirement for 85% Power Factor. The need for reactive metering will be determined by the Company.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

[Standard Offer Service – Hourly-Priced Service](#)
[Administrative Credit](#)
[Universal Service Charge Recovery](#)
[Generation Procurement Credit](#)
[Delivery Tax Surcharge](#)
[Montgomery County Surcharge](#)
[Maryland Environmental Surcharge](#)
[Optional Meter Equipment Related Services](#)
[Divestiture Sharing Credit](#)
[Reserved Delivery Capacity Service](#)
Bill Stabilization Adjustment
Demand-Side Management Surcharge

MD - EV

ELECTRIC VEHICLE SERVICE SCHEDULE "EV"

AVAILABILITY - Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area for low voltage electric service used for electric vehicle battery charging purposes in premises where other electric requirements are furnished under Schedules "R", "RTM", "GT LV", "MGT LV II B", "MGT LV II A", "MGT LV III", or "GS".

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts.

Service will be supplied from the regular service connection facilities but separately metered at the point of service entrance to the building.

An automatic disconnecting device will be installed by the Company so that service will be available only during the hours of 8 p.m. to 8 a.m.

MONTHLY RATE

	Summer	Winter
Distribution Service Charge		
Customer Charge	\$ 3.39 per month	\$ 3.39 per month
Kilowatt-hour Charge	\$ 0.00832 per kwhr	\$ 0.00786 per kwhr

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" - Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.61 per residential customer or \$0.74 per non-residential customer will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

SUPPLY CAPACITY REQUIREMENT

Should additional service capacity be required for the "off-peak" service, in excess of that provided for regular service, the customer will pay to the Company an amount equal to the estimated cost of the additional facilities. Such payment must be made prior to the commencement of service under this schedule.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

MD - EV

APPLICABLE RIDERS

Standard Offer Service – Type I Non-Residential
Administrative Credit
Universal Service Charge Recovery
Generation Procurement Credit
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Divestiture Sharing Credit
Bill Stabilization Adjustment
Demand-Side Management Surcharge

MD - OL

OUTDOOR LIGHTING SERVICE SCHEDULE "OL"

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's overhead service area for outdoor lighting purposes on customers' premises subject to local ordinance or other appropriate approval.

Not available for street lighting purposes.

CHARACTER OF SERVICE

A photoelectrically controlled outdoor suburban type lighting fixture with high pressure sodium lamp (mercury vapor no longer available as of January 1, 2008) to be owned by the Company will be installed on either an existing Company pole or an approved customer-owned pole installed and maintained at the customers' expense.

Electricity will be supplied from existing overhead secondary distribution system facilities on an unmetered basis. This service will be controlled for daily operation from dusk to dawn for an aggregate of approximately 4,200 burning-hours per year.

MONTHLY RATE

Charge for installation and maintenance of Company-owned equipment and the supply of electricity for operation:

Distribution Service Charge

Mercury Vapor

175 Watt	\$ 7.21 per lamp
250 Watt	\$ 8.42 per lamp
400 Watt	\$ 10.84 per lamp
Overhead wire	\$ 1.01 per span

High Pressure Sodium

100 Watt	\$ 7.21 per lamp
150 Watt	\$ 8.42 per lamp
250 Watt	\$ 10.84 per lamp

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations" and it is further understood that:

1. Lamp renewal and other necessary maintenance work will be performed by the Company as soon as reasonably practical after notification by the customer of the necessity therefore, but such work will only be done during regular day-time working hours.

MD - OL

GENERAL TERMS AND CONDITIONS (continued)

2. Normally, lighting fixtures will not be installed on poles carrying 34.5 kV or higher voltages, or on poles supporting voltage regulators, two or more transformers or other similar equipment.
3. The Company reserves the right to discontinue the service at any time when the lighting fixture involved has been frequently damaged, apparently as a result of vandalism.

APPLICABLE RIDERS

Standard Offer Service – Type I Non-Residential

Administrative Credit

Generation Procurement Credit

Delivery Tax Surcharge

Montgomery County Surcharge

Maryland Environmental Surcharge

Divestiture Sharing Credit

Demand-Side Management Surcharge

MD - SL

STREET LIGHTING SERVICE SCHEDULE "SL"

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" for street, highway and park lighting purposes in the Maryland portion of the Company's service area when owned by agencies of Federal, State and Municipal governments.

Also available for holiday lighting and seasonal street decoration lighting where the lights are in public space and where the only load supplied is lighting load. Schedule "SL" is not available for services that supply any load other than lighting and telecommunications network devices supplied under Rider "SL-TN".

CHARACTER OF SERVICE

Electricity supplied to multiple lights normally will be sixty hertz, single phase, 120 volts.

MONTHLY RATE

Distribution Service Charge	
Standard Night Burning	\$ 0.01922 per kwhr
24-Hour Burning	\$ 0.01968 per kwhr

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

The above charges do not include furnishing and/or maintaining street lighting equipment.

MEASUREMENTS OF ELECTRICITY

If electricity delivered for street lighting is unmetered, monthly kilowatt-hour consumption will be computed on the basis of manufacturers' wattage ratings of installed lamps, auxiliary devices where required, and scheduled 4,200 hours of burning time. If metered, watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

Lights controlled for night burning only will be billed at the monthly rate for Standard Night Burning street lights. Lights not controlled for night burning only will be billed at the monthly rate for 24-Hour Burning street lights.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

MD - SL

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

[Standard Offer Service – Type I Non-Residential](#)

[Administrative Credit](#)

[Generation Procurement Credit](#)

[Telecommunications Network Charge](#)

[Delivery Tax Surcharge](#)

[Montgomery County Surcharge](#)

[Maryland Environmental Surcharge](#)

[Divestiture Sharing Credit](#)

[Demand-Side Management Surcharge](#)

MD - SSL - OH

CHARGES FOR SERVICING STREET LIGHTS SERVED FROM OVERHEAD LINES SCHEDULE "SSL-OH"

AVAILABILITY

Available in the Maryland portion of the Company's service area to Municipal, County, Federal and State Governmental Agencies for servicing street, highway and park lighting equipment owned by the Company and mounted on Company-owned wooden poles or on poles of another utility with whom the Company has an attachment agreement, when the electricity supplied to such equipment is furnished by the Company from overhead lines.

Available only for lights having a manufacturer's nominal rating of:

Incandescent*	10,000 lumens or less
Mercury Vapor*	100 - 400 Watts
High Pressure Sodium	70 - 400 Watts
Induction QL	55 - 85 Watts

*Not available for new installation or replacement of defective fixtures.

CHARACTER OF SERVICE

Service rendered under this schedule will consist of (1) furnishing, installing and maintaining street lighting luminaries and mounting arms or brackets, (2) furnishing, installing, connecting, operating and maintaining electric service circuits connecting the street lighting equipment to the Company's distribution system, (3) group relamping, (4) washing of globes, (5) furnishing and installing replacement globes, lamps, ballasts and light sensitive switches as needed to maintain the system in an operating mode; all normally limited to standard items of equipment meeting ANSI Standards for street lighting equipment and accepted by the Company for maintenance.

Street lights will be installed on existing Company-owned distribution poles or on existing poles owned by another utility where practicable.

MD - SSL - OH

MONTHLY RATE

	FIXED CHARGES	O&M CHARGES	ALLOWANCE
<u>Incandescent Lights*</u> - Night Burning			
Without Globes - all sizes	\$ 1.49	\$ 3.74	
With Globes - all sizes	\$ 2.06	\$ 8.67	
Fire Alarm Designation	\$ 1.42	\$ 6.12	
*Not available for new installation or replacement of defective fixtures.			
<u>Mercury Vapor Lights*</u> - Night Burning			
100 Watt	\$ 2.13	\$ 1.95	
175 Watt	\$ 2.06	\$ 2.06	
250 Watt	\$ 2.32	\$ 2.37	
400 Watt	\$ 2.71	\$ 2.70	
*Not available for new installation or replacement of defective fixtures.			
<u>High Pressure Sodium Lights</u> - Night Burning			
70 Watt	\$ 3.30	\$ 2.21	
100 Watt	\$ 3.65	\$ 2.32	
150 Watt	\$ 3.72	\$ 2.43	
250 Watt	\$ 5.04	\$ 2.77	\$ 2.78
400 Watt	\$ 5.50	\$ 3.19	
<u>Induction QL</u> – Night Burning			
55 Watt	\$ 0.78	\$ 3.26	
85 Watt	\$ 0.78	\$ 3.26	
<u>Other</u>			
Attachments to poles owned by another utility	\$ 0.15 each		

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule "SL".

CONTRIBUTION-IN-AID-OF-CONSTRUCTION

The Company will supply for the customer each luminaire (including lamp, ballast, globe and light-sensitive switch), mounting arm and/or bracket required, upon payment by the customer of a one-time contribution in aid of construction equal to (1) the estimated installed cost of such equipment, less (2) a credit in the amount of the Company's current average depreciated investment per luminaire in service of the same size and type. The contribution in aid of construction shall not be less than zero. The cost shall include:

1. The estimated installed cost of the new luminaire (and mounting arm or bracket, if also installed) exclusive of the cost of connecting the street light to the supply of electricity; plus,
2. If a usable circuit is not available as part of the Company's distribution system along the street adjacent to the location of the lights to be served, the estimated cost of furnishing and installing a low voltage (120 volt) electric circuit; plus,
3. If the installation of the street light requires a change in an existing pole or the installation of an additional pole by either the Company or another utility, not otherwise necessary, the estimated cost of furnishing and installing a replacement or additional pole or poles; plus,
4. The estimated cost of tree trimming and adjusting Company owned facilities or the facilities of another utility, in order to provide adequate clearances for the street light.

MD - SSL - OH

CONNECTION FEE

The fee for connecting a new street light to the supply of electricity shall be \$24.00. There shall be no connection fee where a street light is converted from one size or type to another in the same location and on the existing mounting arm or bracket. The amount of this connection fee will be adjusted to provide an amount, net of income taxes, equal to the sum of the connection fee stated above and any other one-time charges under this rate schedule which are finally determined to be a part of the "taxable connection fee" under the Federal Internal Revenue Code.

REMOVAL CHARGE

Street lights furnished by the Company will be removed for a one-time charge in the amount of the sum of the following costs:

1. The estimated cost of removing the existing luminaire (and/or bracket, if also removed); plus,
2. The undepreciated average value (if any) per luminaire in service of the same size and type as the luminaire removed, net of estimated salvage, if the existing luminaire is not reinstalled at a location in the immediate vicinity.

The foregoing removal charge shall not apply where the light is removed temporarily for repairs to the light or pole, or relocated in the immediate vicinity at the convenience of the Company (or other utility owning the pole on which the light is mounted).

CONVERSION CHARGE

The charge for conversions from one size light to another or one type of light to another shall be the sum of charges for the removal of the existing equipment and the supply and installation of the new equipment.

NON-STANDARD EQUIPMENT

Non-standard equipment, including all equipment not meeting ANSI Standards, if accepted by the Company for maintenance, will be subject to special contract charges and arrangements.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

MD - SSL-UG

CHARGES FOR SERVICING STREET LIGHTS SERVED FROM UNDERGROUND LINES SCHEDULE "SSL-UG"

AVAILABILITY

Available throughout the Company's Maryland service area to Municipal, County, and Federal and State Governmental Agencies for servicing street, highway and park lighting equipment consisting of customer-owned foundations, posts, brackets and luminaires when the electricity supplied to such equipment is furnished by the Company from underground lines.

Available only for lights having a manufacturer's nominal rating of:

Incandescent*	10,000 lumens or less
Mercury Vapor*	100 - 400 Watts
High Pressure Sodium	70 - 400 Watts

*Not available for new installation or replacement of defective fixtures

CHARACTER OF SERVICE

Service rendered under this schedule will consist of (1) furnishing, installing, connecting and maintaining electric service circuits connecting the street lighting equipment to the Company's distribution system, (2) group relamping, (3) washing of globes, (4) furnishing of labor required to replace ballasts and broken or damaged globes, and (5) furnishing and installing of replacement lamps and light sensitive switch units as needed to maintain the system in an operating mode; all normally limited to standard items of equipment meeting ANSI Standards for street lighting equipment and accepted by the Company for maintenance.

MONTHLY RATE

	FIXED CHARGES	O&M CHARGES
<u>Incandescent Lights*</u> - Night Burning		
All Sizes	\$ 3.86	\$ 8.57
*Not available for new installation or replacement of defective fixtures.		
<u>Mercury Vapor Lights*</u> - Night Burning		
100 Watt	\$ 3.54	\$ 2.06
175 Watt	\$ 5.21	\$ 2.31
250 Watt	\$ 6.79	\$ 2.81
400 Watt	\$ 9.93	\$ 3.39
*Not available for new installation or replacement of defective fixtures.		
<u>High Pressure Sodium Lights</u> - Night Burning		
70 Watt	\$ 2.66	\$ 2.21
100 Watt	\$ 3.37	\$ 2.39
150 Watt	\$ 4.45	\$ 2.66
250 Watt	\$ 6.87	\$ 3.18
400 Watt	\$ 10.45	\$ 4.15

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule "SL".

MD - SSL-UG

RESPONSIBILITY AS TO FURNISHING, INSTALLING AND MAINTAINING EQUIPMENT

The street lighting posts, foundations, brackets (if required), and luminaires complete with ballasts, light sensitive switch units and lamps, ready for lighting on connection of the Company's service circuits, shall be furnished, installed and removed by the customer or at the customer's expense. Conversion to another light size or type shall be at customer's expense. All maintenance of the equipment installed at the customer's expense, including painting, shall be the responsibility of the customer, except as set forth under "Character of Service" above.

All equipment installed or furnished by the customer and the manner of installation shall be of a type approved by and coordinated with the Company prior to installation.

CONTRIBUTION-IN-AID-OF-CONSTRUCTION

If along the street adjacent to the location of the street light or lights to be served there is not available, as part of the Company's distribution system, a low voltage (120 volt) electric circuit usable for supplying the street lighting, a charge will be made in the amount of the estimated cost to the Company of installing the necessary circuit. When lights are to be supplied from underground lines in an area having existing overhead distribution, a charge will be made in the amount of the estimated cost to the Company of installing the necessary underground circuit. Also, if existing overhead lines must be adjusted to provide adequate clearance for the lights, the estimated cost thereof will be charged to the customer.

CONNECTION FEE

The fee for connecting a new street light to the supply of electricity shall be \$24.00. There shall be no connection fee where a street light is converted from one size or type to another in the same location. The amount of this connection fee will be adjusted to provide an amount, net of income taxes, equal to the sum of the connection fee stated above and any other one-time charges under this rate schedule which are finally determined to be a part of the "taxable connection fee" under the Federal Internal Revenue Code.

REMOVAL CHARGE

If existing street lights are removed other than at the convenience of the Company, the customer will be charged the cost to disconnect the supply circuit from the street light and the estimated cost to maintain and/or rearrange the supply circuit, if required.

NON-STANDARD EQUIPMENT

Non-standard, special and experimental equipment, including all posts and luminaires which do not meet ANSI Standards for street lighting equipment, if accepted by the Company for maintenance, will be subject to special contract charges and arrangements.

RIDER "UG-1" - CUSTOMER SUPPLIED MAINTENANCE

This rider is applied to and is a part of Schedule "SSL-UG" if the customer agrees in writing with the Company to provide maintenance of all equipment at the light location (including street lighting posts, foundations, brackets, fixtures, ballasts, light sensitive switch units and lamps) excluding the supply circuits terminating at the luminaire electricity supply terminals. Under this rider, allowances will be applied on a monthly basis, according to the following schedule of allowance by size and type of light:

MD - SSL-UG

MONTHLY ALLOWANCE FOR CUSTOMER MAINTENANCE

Allowance

Incandescent Lights - Night Burning
All Sizes \$ 7.73

Mercury Vapor Lights* - Night Burning
100 Watt \$ 1.49
175 Watt \$ 1.42
250 Watt \$ 1.56
400 Watt \$ 1.49

*Not available for new installation or replacement of defective fixtures.

High Pressure Sodium Lights - Night Burning
70 Watt \$ 1.83
100 Watt \$ 1.86
150 Watt \$ 1.87
250 Watt \$ 1.91
400 Watt \$ 4.15

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

MD - TN

TELECOMMUNICATIONS NETWORK SERVICE

SCHEDULE "TN"

AVAILABILITY

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the Maryland portion of the Company's service area for unmetered electric service to multiple telecommunications network devices, cable television power supply devices or other devices used by government or police organizations with similar load characteristics served directly by the Company and not exceeding 1,800 watts per device.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, 120 volts.

MONTHLY RATE

	Summer	Winter
Distribution Service Charge		
Kilowatt-hour Charge	\$ 0.03292 per kwhr	\$ 0.01992 per kwhr

Generation and Transmission Service Charges - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.74 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

MEASUREMENTS OF ELECTRICITY

At the customer's option monthly kilowatt-hour consumption will be computed on the basis of either the manufacturer's average wattage ratings of installed devices, with no allowance for outages, or on the basis of statistically valid sampling techniques. If the customer chooses the option to use statistically valid sampling techniques, the initial measurement of electricity will be based on the manufacturer's maximum rating. When historical data are available for the customer's devices, that data will be used for the sample estimate. If historical metered data are not available, sample usage data may be obtained by means of a handheld current probe. The charges under this rider are for electricity only.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

MD - TN

APPLICABLE RIDERS

Standard Offer Service – Type I Non-Residential
Administrative Credit
Generation Procurement Credit
Delivery Tax Surcharge
Montgomery County Surcharge
Maryland Environmental Surcharge
Divestiture Sharing Credit
Demand-Side Management Surcharge

MD - CG-SPP

COGENERATION AND SMALL POWER PRODUCTION INTERCONNECTION SERVICE SCHEDULE "CG-SPP"

AVAILABILITY

Available for Interconnection Service, in the Maryland portion of the Company's service area, to the premises on which the customer operates a qualifying cogeneration facility or qualifying small power production facility as defined in the Federal Power Act, pursuant to Section 210 of the Public Utility Regulatory Policies Act of 1978 (a QF).

Available for QF sales to the Company – as set forth under Power Marketing Service.

Available for sales to the Company at a standard rate, by QFs having a maximum generating capability of 100 kilowatts or less – as set forth under Standard Rate for Power Marketing Service To Small QFs.

Available for the delivery of QF-generated electric power to the wholesale marketplace – as set forth under Market Access.

Available for the following services to support the QF's participation in the wholesale marketplace:

1. For metering of the QF's output – as set forth under Metering Service.
2. For dispatch, data entry and billing services – as set forth under PJM Interface Services.
3. For assistance in the sale of QF-generated electric power to third parties – as set forth under Brokering Service.

CHARACTER OF SERVICE

The Interconnection Service supplied under this schedule is interconnected operation of the QF in parallel with the Company's electric system (in accordance with Interconnected Operation, below). The Company, in coordination with PJM, will specify the physical Interconnection Point with the QF and nominal interconnection voltage level on the basis of available Company facilities and the magnitude of the generation and load to be served.

MD - CG-SPP

MARKET ACCESS

The Company's electric system is operated as part of the integrated electric system of the PJM Control Area, under the direction of the control area operator, regional transmission provider, and regional market administrator, PJM. Interconnection with the Company's electric system provides access to wholesale markets as follows:

- A. **CHOICE OF MARKETS** – Pursuant to 18 CFR §292.303(d) of the regulations, QF energy and capacity will be transmitted as directed by the customer either (1) to the energy, capacity and ancillary services markets administered by PJM, for sale at such prices as may be available in those markets from time to time, or (2) to any bilateral purchaser (including the Company) or other market selected by the customer, for sale as negotiated between the customer and the purchaser.

- B. **POINT OF DELIVERY** – Delivery to the PJM marketplace shall occur at the Interconnection Point under this schedule, *provided*, for market administration purposes, if the Interconnection Point is not located on a “generation bus” for which a locational marginal price is calculated by PJM, the nominal point of delivery to the PJM marketplace will be the PJM-recognized “generation bus” electrically most directly connected to the Interconnection Point. Delivery to a bilateral purchaser shall occur as arranged with PJM and other transmission providers; such arrangements are the responsibility of the customer.

- C. **DELIVERY ARRANGEMENTS** - Power generated and delivered by the QF will be metered for sale in the wholesale marketplace. The QF will provide and maintain its own output metering and telemetering equipment in accordance with PJM requirements and the Company's specifications for interconnection and parallel operation. There is no Distribution Service charge for the Company's delivery of the QF's electrical output to the integrated system of the PJM Control Area. Power delivered by the Company will be metered by the Company under the applicable retail rate schedule (for Standard Offer Service or for Distribution Service only, as defined in the Company's General Terms and Conditions). At the election of the customer, deliveries shall be separate or aggregated as follows:
 1. **SIMULTANEOUS PURCHASE AND SALE**
 - (A) All electricity consumed by the customer at the QF's service location (consisting of the generating station electrical consumption of the QF and other electrical consumption of the customer) will be considered delivered by the Company.

 - (B) All electrical output of the QF will be considered delivered by the QF for wholesale sale in accordance with this schedule.

 2. **NET METERING**

At the election of the customer, to the extent consistent with the PJM Tariff, simultaneous deliveries by the QF and the Company may be aggregated or “net metered.” Distribution standby charges will apply to the Company's deliveries in accordance with the Company's retail tariff. The customer may elect to exclude from this aggregation, for separate metering and billing by the Company without standby charges, all consumption of electricity on the premises for purposes other than QF generating facility consumption. The QF's elections under this paragraph may be changed no more frequently than once in three years and any resulting costs to the Company of altering the interconnection facilities or metering shall be borne by the QF.

MD - CG-SPP

POWER MARKETING SERVICE

Upon request, the Company will purchase the output of the QF for resale by the Company, at a price and for a duration negotiated from time to time, pursuant to the Company's license from the FERC to engage in power marketing purchases and sales. Power marketing service is available from other vendors. Power marketing service is available from the Company only to the extent that the Company is licensed to buy and sell wholesale power at market-based rates, and has the personnel and facilities available to perform the service.

STANDARD RATE FOR POWER MARKETING SERVICE TO SMALL QFS

Upon request, a QF interconnected with the Company under this schedule and having a maximum generating capability of 100 kW or less may sell its output to the Company for resale in the PJM markets in the following manner:

- A. The Company will sell the QF's energy in the PJM as-available (real-time) energy market. The Company will pay the QF the energy price received from PJM, less any associated PJM ancillary charges, and less a fixed Company administrative charge of \$17 per month where the interconnection is at secondary voltage (600 volts or below), or \$65 per month where the interconnection is at primary voltage (4kV to 33kV).
- B. If the QF has been certified by PJM as a PJM Capacity Resource, the Company will offer the QF's capacity in the PJM multi-month capacity market, and in the short-term PJM capacity markets if any remains unsold in the seasonal market. The Company will pay the QF the capacity price received from PJM, less any associated PJM charges and less the out-of-pocket cost to the Company of compliance with PJM unit commitment and dispatch requirements with respect to the QF's capacity.
- C. At no additional charge, the Company will test and maintain the QF's output meter in accordance with PJM requirements.

SUPPORTING SERVICES AVAILABLE FROM THE COMPANY

The following services may be self-supplied by the QF or purchased from other vendors, or may be purchased from the Company at a negotiated and agreed price and terms. Such services are available from the Company only to the extent that the Company is appropriately licensed and has the personnel and facilities available to perform the service.

1. METERING SERVICE

The Company will provide and maintain output metering and telemetering equipment as requested by the QF.

2. PJM INTERFACE SERVICES

In support of QF sales to the PJM marketplace or bilateral sales to third parties, the Company will arrange for PJM market interface services requested by the QF, such as PJM OASIS input, electronic data entry, unit commitment, energy bid, generation dispatch, 24-hour-call-desk service, and PJM bill processing.

3. BROKERING SERVICE

The Company will broker bilateral arrangements and perform associated billing and administrative services in conjunction with the QF's sales of energy, capacity or ancillary services directly to third parties.

MD - CG-SPP

CONTRACTUAL ARRANGEMENTS

The Company will interconnect with the QF pursuant to a detailed interconnection service agreement, and interconnection facilities agreements consistent therewith. Where applicable, these agreements shall be entered into as prescribed in the PJM Open Access Transmission Tariff on file with the FERC as revised and made effective from time to time (PJM Tariff). These agreements will incorporate by reference the generator interconnection requirements of PJM pursuant to the PJM Tariff, and applicable portions of this schedule (including the General Terms and Conditions of the Company's retail electric tariff and the specifications for interconnection and parallel operation furnished by the Company).

In accordance with those requirements, these agreements will require the installation of appropriate Interconnection Facilities for reliability and safety, and will require the customer to keep the Company and PJM system control centers informed of Interconnected Operation as set forth below. Disputes arising under these agreements shall be resolved pursuant to the dispute resolution process under the PJM Tariff as applicable, *provided*, any dispute which cannot be resolved by the parties may be taken by either party to this Commission, *provided further*, a dispute arising from or in connection with services regulated by the FERC shall be taken to the FERC as provided by federal law or regulation.

Applicants for service under this schedule should consult the Company (attention: General Manager, Transmission Interconnections Department) for further information about Company and PJM application and interconnection requirements.

INTERCONNECTION FACILITIES

Pursuant to PJM and Company reliability criteria for the operation of generation equipment in parallel with the PJM transmission system, protective equipment, operational metering (including kilovolt-ampere-reactive meters if required) and communications equipment. Interconnection facilities shall be installed and maintained by or at the expense of the QF in accordance with PJM and Company requirements including all required transmission and distribution facilities. All Interconnection Facilities must be operational and inspected by and tested to the satisfaction of the Company and PJM prior to any Interconnected Operation of the QF.

Normally, the QF and the Company will own and maintain the Interconnection Facilities on their respective sides of the Interconnection Point. Upon request, in accordance with PJM procedures, the Company will contract to install, own and maintain Interconnection Facilities which (1) are Attachment Facilities and Local Upgrade Facilities as defined in the PJM Tariff, and (2) any other facilities on the Company's side of the Interconnection Point the cost of which is reasonably directly assigned to the QF. Any extension or modification of the Company's distribution system to accommodate Interconnected Operation with the QF shall be performed by the Company at the expense of the QF.

Except as otherwise required by the FERC or the PJM Tariff, the QF will make a contribution in aid of construction for the installed cost (including applicable gross receipts taxes) of all Interconnection Facilities furnished by the Company, which shall be due as invoiced and prior to any operation of the QF's facility in parallel with the Company's system. Ongoing operation and maintenance of Company-owned Interconnection Facilities will be at the ongoing expense of the QF, unless prepaid as agreed at the time of installation or thereafter.

MD - CG-SPP

INTERCONNECTED OPERATION

As a condition of interconnection, the QF must operate its interconnected facilities pursuant to PJM operating requirements, the specifications for interconnection and parallel operation furnished by the Company, and good utility practice, and must cease interconnected operations immediately as instructed by PJM, or upon notification by the Company that the QF's operation is degrading the quality and reliability of service being provided to the Company's other customers. The Company is not responsible for monitoring the QF's operation and is not liable for any loss, cost, damage or other expense to any party resulting from the use or presence of electric current or potential which originates from the QF's generation facilities. The QF shall indemnify and hold the Company, its officers, directors, affiliates, agents, employees, contractors and subcontractors, harmless from and against any and all claims, demands, actions, losses, liabilities, expenses (including reasonable attorneys' fees), suits and proceedings of any nature whatsoever for personal injury, death, or property damage to third parties, except workers compensation claims, caused by any act or omission of the QF's own officers, directors, affiliates, agents, employees, contractors or subcontractors that arise out of or are in any manner connected with the QF's performance under this Schedule or under any agreement between the QF and the Company, or both, except to the extent such injury or damage is attributable to the negligence or willful misconduct of the Company.

TRANSITION FROM STANDARD RATE UNDER PRIOR SCHEDULE

Any customer already selling QF power to the Company at the "Standard Rate For Purchases From QFs" set forth in the version of Schedule CG-SPP in effect immediately prior to this schedule, will be informed of this superseding schedule when it is accepted by the Commission. Until the first to occur of (1) twelve months from the effective date of this schedule, or (2) the customer implements Market Access pursuant to this schedule, the Company will continue to purchase the QF's power at the former standard rate without interruption.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

MD - S

STANDBY SERVICE SCHEDULE "S"

AVAILABILITY

Available in the Maryland portion of the Company's service area when part or all of the customer's electric or other power requirements normally are supplied by his own power producing equipment and auxiliary service is desired for emergency or abnormal conditions. Available in conjunction with Schedule "CG-SPP", when the qualifying cogenerator or small power producer elects to sell electricity to the Company under the designated excess power provision of the tariff. Not available for cogenerators or small power producers served under Schedule "CG-SPP", whose own needs would otherwise be provided under a residential or general service non-demand schedule and whose self-generated power does not exceed 25 kW.

CHARACTER OF SERVICE

The electricity supplied under this schedule will be of a type normally supplied under the Company's standard retail rates.

MONTHLY RATE

FACILITIES CHARGE

When the company has installed facilities specifically to provide standby service under this schedule, a monthly charge of 2% of the total installed cost of such facilities will be made in addition to any other charges described below. This total installed cost shall not include the cost of any protective or metering equipment otherwise recoverable under the terms of Schedule "CG-SPP". If any facilities installed to provide service under this schedule are used in common to provide retail service under any other schedule, except for Schedule "CG-SPP", the facilities charge percentage will be applied to the actual total installed cost of the facilities less the estimated installed cost of the common facilities required to provide such other retail service. In the event that the facilities are removed before they have been in place for five (5) years, the customer shall agree to pay the cost of removal plus the original cost to which the facilities charge was applied, less depreciation and estimated salvage value.

USAGE CHARGES

When the company is called upon to provide standby service, the demand and energy usage shall be billed under the schedule which would be normally applicable for the customer, including any fuel rate. The distribution demand charges for Schedules "GT LV", "GT 3A", and "GT 3B" will be credited by an amount equal to the facilities charge paid under this schedule, but not to exceed the amount of the respective demand charge.

DETERMINATION OF STANDBY CAPACITY AND SERVICE

The customer shall contract in advance for the maximum number of kW which the Company is to stand ready to supply under both this schedule and the applicable non-standby schedule. Whenever the measured demand for any billing month exceeds the maximum provided for under the non-standby schedule, the Company will be considered to have provided standby service under this schedule.

STANDBY IN EXCESS OF CONTRACT

In the event that the Company determines that the customer is drawing on greater standby capacity than that originally contracted for, the Company shall bill the customer retroactively for appropriately recomputed Facilities and Usage Charges for the entire period since the excess standby is determined to have first occurred.

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PARALLEL OPERATION

The Company is not liable for any loss, cost, damage or other expense to any party resulting from the use or presence of electric current or potential which originates from a customer's generation facilities. Protective equipment shall be installed and maintained at the expense of the customer, in accordance with specifications furnished by the Company. Such protective equipment will be required in any interconnected operation with a customer.

PERIOD OF CONTRACT

All contracts for service under this schedule shall be effective for one calendar year.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

UNIVERSAL SERVICE CHARGE RECOVERY

RIDER "USC"

UNIVERSAL SERVICE CHARGE RECOVERY RIDER

This rider is applicable to Schedules "R", "R-TM", "GS", "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II", "MGT 3A III", "T", "TM-RT", and "EV". Amounts billed to customers shall include a surcharge to recover costs of Universal Service Programs required by the Maryland Electric Customer Choice and Competition Act, including bill assistance, low-income weatherization and the retirement of arrearages that were incurred prior to July 1, 2000.

Schedules "R" and "R-TM" customers will be charged \$0.37 per month per account.

Customers on Schedules "GS", "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II", "MGT 3A III", "T", "TM-RT", and "EV" will be charged based on the Customer's previous annual distribution revenue, updated in the first quarter of each new year, and in accordance with the Commission's order.

Customer's Annual Electric Distribution Bills For Previous Year	Customer Charge (Per Month)
Under \$175	\$0.42
\$175 - \$1,299	\$3.09
\$1,300 - \$2,599	\$10.29
\$2,600 - \$6,499	\$20.59
\$6,500 - \$12,999	\$41.18
\$13,000 - \$25,999	\$61.77
\$26,000 - \$51,999	\$82.36
\$52,000 - \$77,999	\$154.42
\$78,000 - \$103,999	\$205.89
\$104,000 - \$129,999	\$308.83
\$130,000 - \$181,999	\$463.25
\$182,000 - \$233,999	\$617.67
\$234,000 - \$259,999	\$926.50
\$260,000 - \$519,999	\$1,235.33
\$520,000 - \$779,999	\$1,647.11
\$780,000 - \$1,039,999	\$2,058.89
\$1,040,000 - \$1,299,999	\$2,470.67
\$1,300,000 - \$1,559,999	\$2,882.45
\$1,560,000 - \$1,819,999	\$3,294.22
\$1,820,000 - \$2,079,999	\$3,603.06
\$2,080,000 - \$2,339,999	\$3,911.89
\$2,340,000 - \$2,599,999	\$4,117.78
\$2,600,000 - \$3,249,999	\$4,323.67
Over \$3,250,000	\$4,632.50

GENERATION PROCUREMENT CREDIT/CHARGE RIDER "GPC"

GENERATION PROCUREMENT CREDIT/CHARGE – RIDER "GPC" - Rates for electric service are subject to a credit/charge adjustment if the Company is able to procure power at a lower cost than is contained in rates at the time of the sale of the Company's generating assets (less any Competitive Transition Charge). The adjustment applicable to each schedule will be computed in accordance with the procedure described below:

The profit component of Rider "GPC" adjustment will be determined annually based on the difference between actual prior year Generation Procurement costs for providing Standard Offer Service (SOS) and the revenues for providing generation service to SOS customers. From July 1, 2000 until the closing on the sale of generating assets, the appropriate difference for calculating the GPC adjustment will be between the fuel and interchange revenue embedded in SOS revenue, which is based on the fuel and interchange rate for the twelve months ending March 31, 2000, and the fuel and interchange cost incurred by the Company to provide SOS. The first application of the profit component of the GPC will be effective for the twelve billing months of November 2001 through October 2502, based on the costs and revenues experienced for the twelve month period July 2000 through June 2001. Subsequent filings will also become effective in the billing month of November based on the twelve months ending the previous June, in order to permit the actual cost computation and filing with the Commission.

Generation Procurement Costs are those costs incurred by Pepco to secure the necessary energy supply for default service from third party suppliers (including affiliates), from purchases in the wholesale market, through buy-back arrangements made during the divestiture process, from the Company's own units until they have been divested, and/or other appropriate methods.

The first calculation of Rider "GPC" will also include a component to credit/charge customers for any deferred fuel balance as of June 30, 2000. If the deferred fuel balance as of June 30, 2000 indicates that a refund is necessary, the Company will include an additional credit in the "GPC" rider to return the balance to customers. If the deferred fuel balance indicates that an additional charge is required, the Company will collect this as a charge through Rider "GPC".

If the SOS revenue (less any Competitive Transition Charge) is greater than the cost to the Company of procuring power for its SOS customers (as modified above for the period from July 1, 2000 until the closing on the sale of generating assets), the Company will share with customers half of this difference net of the amount of any bill reductions guaranteed by the Settlements in Case No. 8796.

The total amount of the GPC credit due to customers attributable to the profit component will first be allocated 38.78% to Residential customers, 60.69% to Commercial customers, and 0.53% to Other customers as described in Appendix A to the Second Amendment to the Agreement of Stipulation and Settlement filed on March 17, 2000. From the resulting allocated amounts, \$10,147,000 will be subtracted from the Residential total and \$3,000,000 from the Commercial total. The respective net allocated amounts, but in no case less than zero, will then be divided by the appropriate forecasted sales (in kilowatt-hours) for the 12-month period during which the rates will be in effect.

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The first credits/charges for Rider "GPC" will be effective for the billing month of November 2001 and will be revised each subsequent 12-month period to reflect each year's costs. Rider "GPC" will be in effect until twelve months after the completion of the rate cap period.

The Generation Procurement Charges effective with the billing month of June 2008 through the billing month of May 2009 are as follows:

Schedules "R" and "RTM"	\$ 0.0000384 per kwhr
Schedules "GS", "T", "MGT LV II", "MGT LV III", "MGT 3A II", "MGT 3A III", "GT LV", "GT 3A", "GT 3B", and "TM-RT"	\$ 0.0001843 per kwhr
Schedules "OL", "SL", "EV" and "TN"	\$ 0.0000000 per kwhr

Details of the calculation of the Generation Procurement Credit/Charge are filed with the Maryland Public Service Commission for approval prior to any change in the billing rates.

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**EXPERIMENTAL RESIDENTIAL
ELECTRIC VEHICLE SERVICE
RIDER "R-EV"**

EXPERIMENTAL RESIDENTIAL ELECTRIC VEHICLE SERVICE

This experimental rider is applied to and is a part of Schedule "R" when a customer volunteers for this experimental service subject to the provisions listed below. Effective June 16, 2007 this rider is closed to new customers.

Available to customers who require electric service to provide electric vehicle battery charging in premises where other electric requirements are furnished under Schedule "R". Electric vehicle, for the purpose of this rider, will be defined as an electric motorized vehicle licensed to operate on public roadways.

Rider "R-EV" will be limited to the first 50 customers who request participation and agree to the provisions of Rider "R-EV" listed herein. Additional customers may be added to Rider "R-EV" only when a customer previously served under Rider "R-EV" has been removed from this rider.

A customer will be removed from this rider when either of the following occurs:

- a. Electric vehicle battery charging is no longer required due to removal of vehicle or a change in customer.
- b. The customer fails to comply with any of the terms of Rider "R-EV".

While this rider is experimental, the Company agrees to provide a dedicated circuit for the sole purpose of charging electric vehicles and the customer agrees to only charge electric vehicles on this circuit.

While this rider is experimental, the Company agrees to install at its own expense the dedicated circuit required and any special equipment which may be required to monitor usage and power quality as specified in the next paragraph. The Company, at its sole discretion, may elect to not provide the service in this rider if it determines that the associated costs are prohibitively high. In this case the customer will be allowed to charge electric vehicles from any available circuit in his or her home and all of the other provisions of Riders "R-EV" shall apply.

The customer agrees to allow the Company to install and maintain necessary equipment to monitor the usage to charge the electric vehicle and the power quality of the electric vehicle charging equipment used by the customer.

For Distribution Services, the first 400 kilowatt hours used per month will be billed at the "Monthly Rate". The rate is then modified so that the charge for the next 200 kilowatt hours, which are in excess of 400 kilowatt hours per month is billed at the Monthly Rate - Rider "R-EV". The usage in excess of 600 kilowatt hours, if any, shall be billed at the otherwise applicable rate for consumption exceeding 400 kilowatt hours.

MONTHLY RATES

	Summer	Winter
Distribution Service Charge		
Kilowatt-hour Charge	\$ 0.00506 per kwhr	\$ 0.00506 per kwhr

**EXPERIMENTAL RESIDENTIAL
TIME-OF-USE ELECTRIC VEHICLE SERVICE
RIDER "R-TM-EV"**

EXPERIMENTAL RESIDENTIAL TIME-OF-USE ELECTRIC VEHICLE SERVICE

This experimental rider is applied to and is a part of Schedule "R-TM" when a customer volunteers for this experimental service subject to the provisions listed below. Effective June 16, 2007 this rider is closed to new customers.

Available to customers who require electric service to provide electric vehicle battery charging in premises where other electric requirements are furnished under Schedule "R-TM". Electric vehicle, for the purpose of this rider, will be defined as an electric motorized vehicle licensed to operate on public roadways.

Rider "R-TM-EV" will be limited to the first 50 customers who request participation and agree to the provisions of Rider "R-TM-EV" listed herein. Additional customers may be added to Rider "R-TM-EV" only when a customer previously served under Rider "R-TM-EV" has been removed from this rider.

A customer will be removed from this rider when any of the following occurs:

- a. When the customer chooses Schedule "R" the provisions of Rider "R-EV" will apply.
- b. Electric vehicle battery charging is no longer required due to removal of vehicle or a change in customer.
- c. The customer fails to comply with any of the terms of Rider "R-TM-EV".

While this rider is experimental, the Company agrees to provide a dedicated meter for the sole purpose of metering electric vehicles and the customer agrees to only charge electric vehicles on this meter. A separate bill will be rendered for the service provided under this rider.

While this rider is experimental, the Company agrees to install at its own expense the dedicated meter required and any special equipment which may be required to monitor usage and power quality as specified in the next paragraph. The Company, at its sole discretion, may elect to not provide the service in this rider if it determines that the associated costs are prohibitively high.

The customer agrees to allow the Company to install and maintain necessary equipment to monitor the usage to charge the electric vehicle and the power quality of the electric vehicle charging equipment used by the customer.

For Distribution Services, all consumption except the kilowatt-hours metered for electric vehicle battery charging will be billed at the "Monthly Rate". The rate is then modified so that the charge for the kilowatt hours metered for electric vehicle battery charging is billed at the Monthly Rate - Rider "R-TM-EV".

MONTHLY RATES

	Summer	Winter
Distribution Service Charge		
Kilowatt-hour Charge	\$ 0.00424 per kwhr	\$ 0.00424 per kwhr

ALTERNATIVE GENERATION METERING

RIDER "AGM"

ALTERNATIVE GENERATION METERING

This rider is applied to and is a part of Maryland Schedules "R", "RTM", "GS", "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II", and "MGT 3A III". The purpose of this rider is to set forth rates and conditions for interconnected, parallel operation of Biomass, Micro Combined Heat and Power (CHP), Solar or Wind Electric Generating Facilities. This rider is not available for Biomass, Solar or Wind Electric Generating Facilities having individual capacities of more than 2 MW, except for CHP where the maximum capacity limit is 30 KW. Biomass, CHP, Solar or Wind Electric Generating Facilities must be located on the Customer's premises or contiguous property and must be intended primarily to offset all or part of the Customer's own electricity requirements. This rider is available on a first-come, first-served basis as long as the total customer-owned or a customer-leased and operated biomass, CHP, solar or wind electric generating capacity in the state of Maryland does not exceed 1,500 MW. The Renewable Energy Credits generated by the customer-generator are owned entirely by the Customer. However, if the Customer chooses to sell solar Renewable Credits, the Customer must first offer them for sale to an electric company or an electricity supplier that shall apply them toward compliance with the Maryland Renewable Energy Portfolio Standard.

Service is provided under this rider subject to the provisions listed below.

1. The Customer must submit a completed interconnection application with the Company in writing at least 30 days prior to activating a Biomass, CHP, Solar or Wind Electric Generating Facility. The facility must meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers, Underwriters Laboratories, and by local public authorities. The Customer must obtain, at his own expense, all necessary inspections and approvals required by local authorities before connecting the Biomass, CHP, Solar or Wind Generating Facility to the Company's system.
2. The Company shall furnish, install, maintain and own all metering equipment needed for measurement of the energy supplied and received. The Company will provide a meter capable of "net energy metering", i.e. a meter that can register the flow of energy both from the Customer to the Company and from the Company to the Customer. This meter should be of the same capacity as that provided to a non-eligible customer-generator at the same cost. Should the Customer request or require a meter of a greater capacity than normally provided to members of that Customer's rate class, the Customer will pay the difference between the larger capacity meter and the normal meter.
3. Service provided under this rider is billed under the Customer's normally applicable rate schedule. For Schedules "R", "RTM", "GS", "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II", and "MGT 3A III", if electricity supplied by the Company during the billing month exceeds that supplied by the customer-generator, the Customer shall be billed for the net energy supplied. If the energy supplied by the customer-generator exceeds that provided by the Company, the Customer shall only be required to pay the Customer Charge. The Company will carry forward a negative kilowatt-hour reading until the Customer-generator's consumption of electricity from the grid eliminates the credit or the 12 month generation credit accrual period expires. Any remaining accrued generation credit at the expiration of the 12 month accrual period shall revert to the Company and may not be recovered by the eligible customer generator.
4. The application of this rider to Schedules "RTM", "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II", and "MGT 3A III", shall be on the basis of each Time of Use pricing period instead of on the basis of the total monthly energy.

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5. Interconnection with the Company's system requires the installation of protective equipment. Customers' whose Biomass, CHP, Solar or Wind Electric Generating Facility meets all applicable requirements of the National Electrical Code, the Institute of Electrical and Electronics Engineers and Underwriters Laboratories shall be considered to have met the Company's interconnection requirements, including those of paragraphs 6 and 7 below.
6. The Customer's equipment must be installed and configured so that parallel operation ceases immediately during Company system outages affecting that Customer's location. Under no circumstances will the Customer's generation equipment energize, or keep energized, any portion of the Company's system.
7. If the Customer fails to comply with Sections 5 and 6 above, the Company will disconnect the Customer's service from the Company's electric system until the requirements are met, or the Biomass, CHP, Solar or Wind Electric Generating Facility is disconnected from the Company's electric system.

TELECOMMUNICATION NETWORK CHARGE
RIDER "SL-TN"

RIDER "SL-TN" - TELECOMMUNICATION NETWORK CHARGE"

This rider is applied to and is part of Schedule "SL" when a customer owns street lights which have attached telecommunications network devices not exceeding 15 watts per device. In such case the monthly rate for Distribution Services is modified such that there will be the following additional charges applied to the consumption of the telecommunications network device.

MONTHLY RATE

	Summer	Winter
Distribution Services Charge Kilowatt-hour Charge	\$ 0.03292 per kwhr	\$ 0.01992 per kwhr

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**POWER FACTOR
RIDER "PF"**

POWER FACTOR RIDER

This rider is applied to and is a part of Schedule "GS", "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II", and "MGT 3A III" if the customer is found to have a leading power factor or a lagging power factor of less than 85%. If power factor corrective equipment satisfactory to the Company has not been installed within ninety (90) days of notification by the Company, the kW charges for "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II", and "MGT 3A III" or the kilowatt-hour charges for "GS" will be multiplied by a factor of 1.1111.

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**THERMAL ENERGY STORAGE SERVICE
RIDER "TS"**

THERMAL ENERGY STORAGE SERVICE RIDER

This rider is applied to and is a part of Schedule "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II", and "MGT 3A III" where the customer's primary cooling energy requirements are supplied by an electrical thermal energy storage system. In this case, the Maximum Demand Rate is modified as follows:

Maximum Demand - The billing demand shall be the maximum thirty (30) minute demand recorded all weekday hours between 8 a.m. and 8 p.m., except those on holidays.

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**DELIVERY TAX SURCHARGE
RIDER "DT"**

DELIVERY TAX SURCHARGE

This rider is applicable to Schedules "R", "R-TM", "GS", "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II", "MGT 3A III", "T", "OL", "TM-RT", "EV", "SL" and "TN". The purpose of this rider is to recover the Franchise Tax (Delivery).

The current applicable Rider "DT" is available on the Company's website at www.pepco.com

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**MONTGOMERY COUNTY SURCHARGE
RIDER "MCS"**

MONTGOMERY COUNTY SURCHARGE

This rider is applied to customers located in Montgomery County. The rider collects the revenue required to compensate the Company for the Montgomery County Fuel and Energy Tax imposed by Montgomery County.

The current applicable Rider "MCS" is available on the Company's website at www.pepco.com/md-rates.

This surcharge normally will be recomputed and revised on July 1.

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**MARYLAND ENVIRONMENTAL SURCHARGE
RIDER "MES"**

MARYLAND ENVIRONMENTAL SURCHARGE RIDER

This rider is applied to collect the revenue required to compensate the Company for the environmental surcharge imposed by the State of Maryland on all kilowatt-hours generated in Maryland.

The current applicable Rider "MES" is available on the Company's website at www.pepco.com.

This surcharge normally will be determined by the Maryland Public Service Commission as of June 30, each year to be applied the following year.

OPTIONAL METER EQUIPMENT RELATED SERVICES RIDER "OMRS"

OPTIONAL METER EQUIPMENT RELATED SERVICES

This rider is applied to and is a part of Schedules "R", "R-TM", "GS", "MGT LV II", "MGT LV III", "MGT 3A II", "MGT 3A III", "GT LV", "GT 3A", "GT 3B" and "TM RT" when a qualifying Customer requests and receives a value added service offered by the Company that involves use of the Company's metering equipment in providing, in whole or in part, the desired service.

SERVICES OFFERED BY THE COMPANY

GenerLink™ Service - GenerLink™ Service is available to residential customers served under Schedules "R" and "RTM" utilizing GenerLink™ with their on-site generators. GenerLink™ is a device inserted between the residential electric meter and meter socket that provides a convenient means for the Customer to deploy an electricity generator as the source of electrical power for the operation of Customer-selected household loads. GenerLink™ automatically disconnects a house from the Company's electric service at a point in this supply circuit that will prohibit power flow between the Company distribution system and Customer generator (and vice versa) before permitting the generator's connection into this circuit for the purpose of supplying the selected household loads. This program is subject to the provisions listed below.

1. This service is available to residential Customers served under Schedules "R" and "R-TM" who have a 120/240 volt, single phase, three wire class of service and a meter socket maximum rating of 200 amperes (or less).
2. The meter socket must be of a design and construction permitting proper insertion of the GenerLink™ device between meter and meter socket without adversely affecting full functionality of meter socket. The Company may charge the Customer to replace the meter socket, if such replacement is necessitated solely by the need to accommodate GenerLink™ and if the customer owns the meter socket.
3. The meter socket must be located outdoors and be mounted in compliance with Company published specifications as to height (above grade), stability of installation and clearance from obstruction. The Customer's portable generator must have a rating of at least 4,400 watts but not more than 7,200 continuous watts. The maximum rated capacity of the generator load through GenerLink™ may not exceed 7.2 kW continuous. All power generated must be delivered through a single power take-off. The generator's specified operating voltage must be 120/240 volt, single phase.
4. The maximum recommended length of the Customer's electrical connection cord (a cord that is connected at one end to the generator and at the other to GenerLink™) is 60 feet, and may not exceed 75 feet in length. It should be a 10/4 "SO" cord with a NEMA L14-30R twist-lock receptacle on one end to connect to GenerLink™ and one of four possible plug ends: NEMA L14-30P or L14-20P locking or NEMA 14-30P or 14-20P straight four-pronged plug for connection to the customer's generator. The plug selection will be specific to the customer's generator and can be determined from the NEMA number on the generator.

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In accepting participation in this program, the Customer agrees to the following:

1. The Company will be responsible for the procurement and installation of the GenerLink™ device. The Company does not make any representation, warranty or covenant of any kind or nature expressed or implied with respect to the condition, quality, durability, suitability or use of this device. The Company disclaims any implied warranty of merchantability or fitness for any particular purpose. The device shall remain the property of the Company at all times. At no time shall the Company approve any subletting, assignment or removal of the product to any location other than the original meter socket assigned by the Company.
2. The generator connected to the GenerLink™ device will be operated outdoors and will be properly serviced and maintained as directed by the equipment owner's manual at the Customer's expense.
3. This program is available for a minimum two (2) year term. The Customer agrees to pay the Company a monthly service fee of \$9.65, or will pay an upfront fee of \$225.82 to compensate the Company for providing GenerLink™ service for two years. The upfront fee is based on the present value of the twenty-four (24) monthly payments using the current interest rate on customer deposits, and may vary each year as the interest rate changes. After two years the Customer will continue to make monthly payments of \$9.65 until the Customer's desire to terminate GenerLink™ Service is made known to the Company and the Company has removed its GenerLink™ device. Billing will be terminated at the end of the month when request is made.
4. The Customer may terminate participation at any time within sixty days of installation for a \$42.00 fee representing the Company's installation cost plus payment for the one or two month's service used. If a Customer has paid the Company an upfront fee, the Company will refund the remaining fee on a pro rata basis. Following expiration of the initial two-year term, there is no removal fee if the Customer requests termination. A Customer desiring to terminate during the initial two-year term after the first sixty days shall remain liable for the remaining payments due under the term.
5. In the event the Customer fails to make any monthly payment within thirty (30) days after its due date, the Customer shall be determined to be in default and the Company may take possession of the GenerLink™ device. The Customer shall remain liable for any missed payments.
6. The Customer shall not remove or attempt to disable a GenerLink™ device. The Customer shall contact the Company in the event of problems with or attributed to the device. If the Company determines, upon responding to a complaint, that the GenerLink™ device is functioning properly, the Company may bill the Customer for its reasonable expense in responding to such a complaint.

Advanced Metering Service - Advanced metering service is metering equipment capable of recording 15 minute interval consumption data and collection of such data via remote reading. Advanced metering equipment may also be connected to premise equipment that provides customers with near real-time usage information for energy management purposes.

Customers with billing demands in excess of 500 kW taking advanced metering service may own the meter subject to the provisions stated in the Company's General Terms and Conditions for Furnishing Electric Service, Section 2.g.4 Advanced Metering.

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Advanced Metering Service is available to Customers served under Schedules "MGT LV II", "MGT LV III", "MGT 3A II", "MGT 3A III", "GT LV", "GT 3A", "GT 3B", and "TM RT" subject to the provisions stated in the Company's General Terms and Conditions for Furnishing Electric Service, Section 2.g.4 Advanced Metering.

1. Customer Demand Monitoring – At the Customer's request, the Company will provide on-site pulse outputs to the Customer through an isolation relay or similar equipment that will allow the Customer near real-time access to energy consumption data. If the billing meter must be replaced to accommodate the installation of pulse outputs, the Customer is responsible for the costs associated with the installation of any new equipment required and removal of existing equipment as outlined in the Company's General Terms and Conditions for Furnishing Electric Service. The Company will assess a fee of \$ 90.00 and a monthly fee of \$ 7.00 for a period of five (5) years. If the isolation relay requires replacement at anytime, the Customer will pay \$ 90.00 at the time of replacement and continue to make monthly payments for an additional five (5) year period following the replacement date of the isolation relay. The amount of the monthly payment is developed using the interest on customer deposits and is subject to change as the interest rate is revised by the Commission. The fees cover the installed cost of the isolation relay and associated hardware. The isolation relay is the property of the Customer once installed.
2. Remote "Read Only" Access to Advanced Meter – The Company will allow the Customer or an authorized agent "Read Only" Access to the meter over Customer provided dedicated telephone line or other Company approved telecommunication device. The Customer is responsible for the costs associated with the installation of any new equipment required and removal of existing equipment as outlined in the Company's General Terms and Conditions for Furnishing Electric Service. The Customer is responsible for all telecommunication charges. The Customer must agree to provide the Company access to the telephone line to obtain data for billing purposes.

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**EXCESS FACILITIES
RIDER "EF"**

RIDER "EF" - EXCESS FACILITIES

This rider will apply if, at the request of the Customer, the Company has installed facilities that are of larger capacity than necessary in the judgment of the Company. Under this rider, the Company will set a kW demand for the Customer that reflects the difference between the projected demand of the Company Plan and the projected demand of the Customer Plan as referenced in the General Terms and Conditions. This kW demand will be billed as a one-time charge at the Demand Rate stated below. Any amount paid under this Rider will be refundable five years after the date of installation of the facilities as stated in the Company's General Terms and Conditions.

One-Time Demand Charge:

MGT LV II and MGT LV III.....	\$87. 52 per kW
MGT 3A II and MGT 3A III.....	\$61. 03 per kW
GT LV	\$81. 58 per kW
GT 3A and GT 3B	\$68. 61 per kW

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DIVESTITURE SHARING CREDIT

RIDER "DS"

RIDER "DS" – DIVESTITURE SHARING CREDIT

This rider is applicable to Schedules "R", "R-TM", "GS", "MGT LV II", "MGT LV III", "MGT 3A II", "MGT 3A III", "GT LV", "GT 3A", "GT 3B", "T", "OL", "SL", "TM-RT", "EV" and "TN". Pursuant to the May 23, 2001 letter order issued by the Maryland Public Service Commission, the Company will provide to its Maryland customers a share of the net proceeds received from the sale of the generation assets through a bill credit.

The amount of credit to be provided will be calculated by the Company on an individual customer basis for each customer served by the Company in its Maryland service territory, as shown on the books and records of the Company as of the close of business on May 22, 2001.

The amount of the credit is calculated as follows:

1. The total amount of the credit due to such Maryland customers is divided by the total kilowatt-hours delivered by the Company to its Maryland customers during the twelve (12) months ended March 31, 2001. The credit is \$0.01331 per kilowatt-hour.
2. Each customer's credit is determined by multiplying \$0.01331 by the number of kilowatt-hours delivered by the Company to such customer's premise during the twelve (12) months ended March 31, 2001.

Commercial customers will receive a credit on the first bill rendered after June 1, 2001.

Residential customers will receive a credit on the first bill rendered after July 1, 2001.

Customers will receive an additional one-time credit of \$0.00051 per kilowatt-hour to reflect the customer's share of additional proceeds from the sale of generation assets. Customers will receive this credit on bills rendered on and after December 18, 2002. This credit will be provided to customers of record as of September 30, 2002 served by the Company in Maryland. The additional credit per kilowatt-hour is calculated by dividing the additional amount of the customers' share by the total kilowatt-hours delivered by the Company to its Maryland customers during the twelve (12) months ended August 31, 2002. The additional one-time credit on each bill is calculated by multiplying the total kilowatt-hours delivered to the premises for the 12 billing months ended August 31, 2002, by the \$0.00051 credit per kilowatt-hour.

Customers will receive a further one-time credit of \$0.00253 per kilowatt-hour to reflect the customer's share of additional proceeds from the sale of generation assets. Customers will receive this credit on bills rendered in the billing month of August, 2009. This credit will be provided to customers of record as of July 2, 2009 served by the Company in Maryland. The additional credit per kilowatt-hour is calculated by dividing the additional amount of the customers' share by the total kilowatt-hours delivered by the Company to its Maryland customers during the twelve (12) months ended June 30, 2009. The additional one-time credit on each bill is calculated by multiplying the total kilowatt-hours delivered to the premises for the 12 billing months ended June 30, 2009, by the \$0.00253 credit per kilowatt-hour.

STANDARD OFFER SERVICE RIDER "SOS"

RIDER "SOS" – STANDARD OFFER SERVICE

Available in the Maryland portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services as defined in the Customer Choice Act, Section 7-510(C)(2).

Standard Offer Service (SOS) is available beginning July 1, 2004 in accordance with the provisions contained in the Maryland Case No. 8908 Settlement Agreements (Phase I and II) approved by the Maryland Public Service Commission in Order Nos. 78400 and 78710 and in the Code of Maryland Regulations (COMAR) 20.52 Electric Standard Offer Service.

DESCRIPTION OF SOS TYPES

Residential

Applicable to customers served on Schedules "R" and "R-TM".

Customers may leave or return to Rider "SOS" on their scheduled meter reading date without penalty, subject to the Company's General Terms and Conditions.

A Customer shall not change Type within the SOS year.

Type I Non-Residential

Applicable to customers served on Schedules "GS", "T", "SL", "TN", "EV", and "OL".

Customers may leave or return to Rider "SOS" on their scheduled meter reading date without penalty, subject to the Company's General Terms and Conditions.

A Customer shall not change Type within the SOS year.

Type II Non-Residential

Applicable to customers served on Schedules "MGT LV II" and "MGT 3A II".

Customers may leave or return to Rider "SOS" on their scheduled meter reading date without penalty, subject to the Company's General Terms and Conditions

A Customer shall not change Type within the SOS year.

Hourly-Priced Service (HPS)

Applicable to customers served on Schedules "MGT LV III", "MGT 3A III", "GT LV", "GT 3A", "GT 3B" and "TM-RT".

Customers may leave or return to Rider "SOS" on their scheduled meter reading date without penalty, subject to the Company's General Terms and Conditions.

When a customer purchasing from an alternate supplier, other than the Company, returns or is returned to the Company on or after June 1, 2005, the customer will receive HPS.

A Customer shall not change Type within the SOS year.

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MONTHLY RATE

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by Pepco.
3. An administrative charge (included in Generation rates shown below)

Residential	\$0.00400 per kwh
Type I	\$0.00550 per kwh
Type II	\$0.00600 per kwh
4. Applicable taxes.

SOS – Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)

Schedule R

Generation Service Charge	10/01/08– 05/31/09	06/01/09 - 09/30/09	10/01/09 – 05/31/10
Kilowatt-hour Charge	\$ 0.11391 per kwhr	\$ 0.12787 per kwhr	\$ 0.11579 per kwhr
Transmission Service Charge	Summer	Winter	
Kilowatt-hour Charge	\$ 0.00348 per kwhr	\$ 0.00348 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

Schedule R-TM

Generation Service Charge	10/01/08– 05/31/09	06/01/09 - 09/30/09	10/01/09 – 05/31/10
Kilowatt-hour Charge			
On Peak	\$ 0.12122 per kwhr	\$ 0.13956 per kwhr	\$ 0.11935 per kwhr
Intermediate	\$ 0.11663 per kwhr	\$ 0.12770 per kwhr	\$ 0.11749 per kwhr
Off Peak	\$ 0.10806 per kwhr	\$ 0.11840 per kwhr	\$ 0.11162 per kwhr
Transmission Service Charge	Summer	Winter	
Kilowatt-hour Charge	\$ 0.00344 per kwhr	\$ 0.00344 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

SOS – Type I Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)

Schedules GS and EV

	10/01/08– 05/31/09	06/01/09 - 09/30/09	10/01/09 – 05/31/10
Generation Service Charge			
Kilowatt-hour Charge	\$ 0.12201 per kwhr	\$ 0.12862 per kwhr	\$ 0.11523 per kwhr
Transmission Service Charge	Summer	Winter	
Kilowatt-hour Charge	\$ 0.00294 per kwhr	\$ 0.00294 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

Schedules T

	10/01/08– 05/31/09	06/01/09 - 09/30/09	10/01/09 – 05/31/10
Generation Service Charge			
Kilowatt-hour Charge	\$ 0.12201 per kwhr	\$ 0.12862 per kwhr	\$ 0.11523 per kwhr
Transmission Service Charge	Summer	Winter	
Kilowatt-hour Charge	\$ 0.00228 per kwhr	\$ 0.00228 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

MONTHLY RATE (continued)

SOS – Type I Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment) (continued)

Schedule SL

	10/01/08– 05/31/09	06/01/09 - 09/30/09	10/01/09 – 05/31/10
Generation Service Charge			
Kilowatt-hour Charge	\$ 0.12121 per kwhr	\$ 0.12346 per kwhr	\$ 0.10941 per kwhr
Transmission Service Charge			
Kilowatt-hour Charge	\$ 0.00000 per kwhr	\$ 0.00000 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

Schedule OL

	10/01/08– 05/31/09	06/01/09 - 09/30/09	10/01/09 – 05/31/10
Generation Service Charge			
Mercury Vapor			
175 Watt	\$ 8.91 per lamp	\$ 9.07 per lamp	\$ 8.04 per lamp
250 Watt	\$ 12.30 per lamp	\$ 12.53 per lamp	\$ 11.11 per lamp
400 Watt	\$ 18.88 per lamp	\$ 19.23 per lamp	\$ 17.04 per lamp
High Pressure Sodium			
100 Watt	\$ 5.09 per lamp	\$ 5.19 per lamp	\$ 4.60 per lamp
150 Watt	\$ 7.42 per lamp	\$ 7.56 per lamp	\$ 6.70 per lamp
250 Watt	\$ 12.51 per lamp	\$ 12.75 per lamp	\$ 11.30 per lamp
Transmission Service Charge			
Summer			
175 Watt	\$ 0.00 per lamp	\$ 0.00 per lamp	
250 Watt	\$ 0.00 per lamp	\$ 0.00 per lamp	
400 Watt	\$ 0.00 per lamp	\$ 0.00 per lamp	
Winter			
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

Schedule TN and Rider SL-TN

	10/01/08– 05/31/09	06/01/09 - 09/30/09	10/01/09 – 05/31/10
Generation Service Charge			
Kilowatt-hour Charge	\$ 0.12157 per kwhr	\$ 0.12662 per kwhr	\$ 0.11301 per kwhr
Transmission Service Charge			
Kilowatt-hour Charge	\$ 0.00211 per kwhr	\$ 0.00211 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

SOS – Type II Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)

Schedule MGT LV II	12/01/08-02/28/09	03/01/09-05/31/09	06/01/09-08/31/09	09/01/09-11/30/09
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.11183 per kwhr	\$ 0.09682 per kwhr	\$ 0.09864 per kwhr	\$ 0.08378 per kwhr
Intermediate	\$ 0.11183 per kwhr	\$ 0.09840 per kwhr	\$ 0.09226 per kwhr	\$ 0.08272 per kwhr
Off Peak	\$ 0.11183 per kwhr	\$ 0.09354 per kwhr	\$ 0.08992 per kwhr	\$ 0.08192 per kwhr
Transmission Service Charge				
Kilowatt-hour Charge				
Summer	\$ 0.00159 per kwhr		\$ 0.00159 per kwhr	
Kilowatt Charge				
On Peak	\$ 0.5928 per kw			
Maximum	\$ 0.1609 per kw		\$ 0.1609 per kw	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate			

MONTHLY RATE (continued)

SOS – Type II Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment) (continued)

Schedule MGT 3A II	12/01/08-02/28/09	03/01/09-05/31/09	06/01/09-08/31/09	09/01/09-11/30/09
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.11025 per kwhr	\$ 0.09546 per kwhr	\$ 0.09725 per kwhr	\$ 0.08261 per kwhr
Intermediate	\$ 0.11025 per kwhr	\$ 0.09701 per kwhr	\$ 0.09097 per kwhr	\$ 0.08157 per kwhr
Off Peak	\$ 0.11025 per kwhr	\$ 0.09223 per kwhr	\$ 0.08866 per kwhr	\$ 0.08078 per kwhr
Transmission Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.5587 per kw			
Maximum	\$ 0.1275 per kw		\$ 0.1275 per kw	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate			

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SOS – Hourly Priced Service (HPS) Schedules MGT LV III, MGT 3A III, GT LV, GT 3A, GT 3B, and TM-RT

Generation Service Charge

The Hourly Price Service will include:

1. **Market Hourly Energy Charge** – The Customer's hourly energy usage, adjusted for applicable losses, multiplied by the hourly energy charge.

The hourly energy charge will consist of the 1) hourly integrated real time Locational Marginal Price (LMP) values for the Pepco zone, or its successor for the retail load served in Pepco's Maryland service area, as determined and reported by the PJM; 2) An Administrative Charge of between \$0.00225 and \$0.00300 per kwh, any applicable taxes, and other items as provided for in paragraphs 79 and 82 of the Phase I Settlement in Maryland Case No. 8908; and 3) Generation Ancillary Service Charges based on the previous month's average cents per kwh generation ancillary service cost for HPS customers in the Pepco Zone as determined and reported by PJM.

2. **Monthly Capacity Charge** – Determined by summing over each day during the Customer's billing period the Customer's obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily Capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.

When a Customer's account does not have interval data, the Customer's historical data will be used to develop the hourly use.

Transmission Service Charge – The transmission service charges stated in this SOS – Hourly Priced Service (HPS) section apply only to Type III customers receiving HPS from Pepco.

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MONTHLY RATE (continued)

SOS – Hourly Priced Service (HPS)

Schedules MGT LV III, MGT 3A III, GT LV, GT 3A, GT 3B, and TM-RT (continued)

Transmission Service Charge

Schedule MGT LV III

	Summer	Winter
Kilowatt-hour Charge	\$ 0.00159 per kwhr	\$ 0.00159 per kwhr
Kilowatt Charge		
On Peak	\$ 0.5928 per kw	
Maximum	\$ 0.1609 per kw	\$ 0.1609 per kw

Schedule MGT 3A III

	Summer	Winter
Kilowatt-hour Charge	\$ 0.00143 per kwhr	\$ 0.00143 per kwhr
Kilowatt Charge		
On Peak	\$ 0.5587 per kw	
Maximum	\$ 0.1275 per kw	\$ 0.1275 per kw

Schedule GT LV

	Summer	Winter
Kilowatt-hour Charge	\$ 0.00138 per kwhr	\$ 0.00138 per kwhr
Kilowatt Charge		
On Peak	\$ 0.6182 per kw	
Maximum	\$ 0.1692 per kw	\$ 0.1692 per kw

Schedule GT 3A

	Summer	Winter
Kilowatt-hour Charge	\$ 0.00133 per kwhr	\$ 0.00133 per kwhr
Kilowatt Charge		
On Peak	\$ 0.5880 per kw	
Maximum	\$ 0.1667 per kw	\$ 0.1667 per kw

Schedule GT 3B

	Summer	Winter
Kilowatt-hour Charge	\$ 0.00095 per kwhr	\$ 0.00095 per kwhr
Kilowatt Charge		
On Peak	\$ 0.4909 per kw	
Maximum	\$ 0.0793 per kw	\$ 0.0793 per kw

Schedule TM-RT

	Summer	Winter
Kilowatt-hour Charge	\$ 0.00150 per kwhr	\$ 0.00150 per kwhr
Kilowatt Charge		
On Peak	\$ 0.4413 per kw	
Maximum	\$ 0.1179 per kw	\$ 0.1179 per kw

Schedule TM-RT

	Summer	Winter
Kilowatt-hour Charge	\$ 0.00150 per kwhr	\$ 0.00150 per kwhr
Kilowatt Charge		
On Peak	\$ 0.4413 per kw	
Maximum	\$ 0.1179 per kw	\$ 0.1179 per kw

The monthly HPS charges shall equal the actual cost of providing energy and capacity supply transmission service, ancillary service, and any other cost element directly related to the Company's HPS load obligation, including an Administrative Charge and applicable taxes.

The Company will determine an Hourly Price Service Procurement Cost Adjustment (HPS – PCA) which will reflect the difference between the actual cost of serving Customers under HPS (including any cost adjustments from the PJM Settlement system) and the amount billed to HPS Customers for the same time period. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS customers. The HPS-PCA rate will be applied to each of the then current HPS customers' sales to determine the credit/charge for the billing month.

At the conclusion of Hourly Price Service on June 1, 2006, any HPS PCA will be returned to, or collected from all Type II Customers regardless of their supplier.

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BILLING MONTHS

Summer – Billing months of June through October

Winter – Billing months of November through May.

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
	8:00 p.m.	to	12:00 midnight
Off-Peak Period	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day and Christmas Day, as designated by the Federal Government.

BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

PROCUREMENT COST ADJUSTMENT

In addition to the Standard Offer Service rates shown above, for Residential, Type I, and Type II customers (excludes HPS customers) there will be a monthly Procurement Cost Adjustment (PCA) shown as a separate line item on the Customer's bill. Refer to HPS for the Hourly Priced Service Procurement Cost Adjustment (HPS-PCA).

The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The PCA is an adjustment made in order to true-up the rates customers are billed to reflect the Company's actual costs of providing Standard Offer Service.

A true-up adjustment will be made to the PCA at least three (3) times per year- effective with the June, November and February billing months. These true-ups will revise the PCA based on actual and forecasted collections of SOS revenues by SOS Type and the actual and forecasted cost of providing Standard Offer Service.

The current applicable PCA rate by SOS Type is available on the Company's website at www.pepco.com.

PUBLICATION OF PRICES

The Standard Offer Service Rates shown in this Rider are posted on the Company's website at www.pepco.com.

The market hourly Locational Marginal Prices used for HPS are available on the PJM website at www.pjm.com.

**ADMINISTRATIVE CREDIT
RIDER "AC"**

RIDER "AC" – ADMINISTRATIVE CREDIT

This rider is applicable to all customers served under Rate Schedules "R", "RTM", "GS", "T", "MGT LV II, "MGT 3A II", "SL", "EV", "OL", and "TN". Customers served under these Rate Schedules will receive the applicable credit each month based on SOS type (i.e. Residential, Type I and Type II). The purpose of this rider is to return to all customers receiving distribution service a portion of the SOS Administrative Charge revenues received from customers on Standard Offer Service.

The credits paid to customers under Rider "AC" will be calculated in accordance with Paragraphs 12(c), 31(b), 50 (b) and 68 (b) of the Phase I Settlement Agreement in Case No. 8908.

The credit, by SOS type, is a \$ per kilowatt-hour rate and is applied to the Customer's billed kilowatt-hours.

A true-up adjustment will be made to Rider "AC" at least three times per year – effective with the June, November and February billing months. These true-ups will revise the credits to customers based on actual and forecasted collections of the Administrative Charge and payments of the Administrative Credit.

The current applicable Rider "AC" by SOS Type is available on the Company's website at www.pepco.com.

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**SOS PHASE IN CREDIT/DEFERRED COST ADJUSTMENT
RIDER "SOS PIC/DCA"**

RIDER "SOS PIC/DCA" – SOS PHASE-IN CREDIT/DEFERRED COST ADJUSTMENT

This rider is applicable to residential Customers served under Schedules "R" and "RTM" who affirmatively choose to participate (opt-in) in the Phase-In Program which runs from June 1, 2006 through November 30, 2008. The purpose of this rider is to phase-in the amount of the increase during the Deferral Period (June 1, 2006 through May 31, 2007) due to the effect of the full SOS increase effective June 1, 2006. Beginning June 1, 2007 and continuing through November 30, 2008 - the Recovery Period - the Customer will pay back the deferred amount. SOS Credit "SC", however, shall apply to all Maryland Residential customers.

Residential customers will be given an additional opportunity to opt in to the Phase-In Program through July 15, 2006.

Rider SOS PIC/DCA is available to any Customer served under Schedules "R" and "RTM" regardless of whether they are receiving SOS from the Company.

Customers taking service under this rider shall be obligated to remain on this rider through the entire Deferral and Recovery Periods as specified below. In the event that a Customer who has opted to be served under the terms of this rider subsequently chooses to obtain Supply service from an Electricity Supplier during any part of the period specified in below, the terms of this rider shall still apply for service provided by the Company during that period.

SOS Phase-In Credit (PIC) is a dollar per kilowatt-hour credit applied to the Customer's monthly usage during the Deferral Period of June 1, 2006 through May 31, 2007 and will appear as a separately stated line item on the Customer's bill.

SOS Credit (SC) – The Company will provide to all of its Maryland Residential customers an additional one-time credit in Residential Administrative Credit Rider AC of \$0.001876 per kwh with bills rendered during the September 2006 billing month. This credit is intended to return to Pepco Maryland residential customers a total amount of \$1,134,540. Any over or under-refunding of this amount will be trued up as an adjustment to the Residential Administrative Credit Rider "AC" at the end of the Deferral Period.

Deferred Cost Adjustment (DCA) – All amounts credited to Customers' bills through the SOS Phase-In Credit will be accumulated in a balancing account. After the end of the Deferral Period, the amount accumulated will then be returned to the Company through a charge to each participating Customer during the Recovery Period (June 1, 2007 through November 30, 2008 – 18 months). This charge will appear as a separately stated line item on the Customer's bill starting with monthly bills issued in June 2007.

<u>Rate Schedule</u>	<u>SOS Phase-In Credit (PIC)</u> (\$/kWh)		<u>Deferred Cost Adjustment (DCA)</u> (\$/kWh)
	June 1, 2006 – <u>February 28, 2007</u>	March 1, 2007 - <u>May 31, 2007</u>	June 1, 2007- <u>November 30, 2008</u>
R			
kWh Rate - Summer	(\$0.01881)	-	\$0.011756
kWh Rate - Winter	(\$0.02395)	(\$0.00869)	\$0.011756
RTM			
kWh Rate – Summer	(\$0.01996)	(\$0.00315)	\$0.012570
kWh Rate – Winter	(\$0.02533)	(\$0.01027)	\$0.012570

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The net amount of the PIC credits and DCA charges will be tracked for each participating customer. If a final bill is rendered to an individual customer for any reason, during either the Deferral Period or the Recovery Period, this net amount will be due and payable, or credited as applicable, immediately in such final bill. However if a participating customer terminates service and immediately re-establishes residential service within the Company's Maryland service territory that Customer will be required to continue to participate in the Phase-In Program.

At the end of the Recovery Period any aggregate over recovery or under recovery of the DCA amount will be credited or charged, as applicable, to participating residential electric customers over a 12 month period.

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RESERVED DELIVERY CAPACITY SERVICE

RIDER "RDCS"

AVAILABILITY

This Rider is designed for the reservation of capacity on an alternative delivery service on the Company's electric system. It is available to Customers served under Schedules "MGT LV II", "MGT LV III", "MGT 3A II", "MGT 3A III", "GS LV", "GS 3A", "GT LV", "GT 3A", "GT 3B", and "TM-RT" that contract with the Company to reserve capacity on alternate delivery service facilities to be used when the normal delivery service is unavailable. The Company does not guarantee continuous uninterrupted electric service or continuous uninterrupted electricity flow to the Customer's facility. This Rider does not provide preferential treatment during system emergencies or system restorations. Availability of this Rider is subject to the economic and technical feasibility of the reservation, operation, administration or installation of required Company equipment. The Company, at its sole discretion, reserves the right to limit the total reserved delivery service capacity by geographic area served under this Rider on the Company's electric system.

This Rider is not available for standby or back-up service for generation operating in parallel with the Company's delivery system.

CONTRACT TERM

The Customer shall execute an agreement for each alternative reserved delivery service provided under this Rider. Each agreement shall be for a minimum initial term of five (5) years, and thereafter for successive periods of five (5) years, unless written notice to terminate is given by either party at least two (2) years prior to the expiration date. More specific termination terms may be included in the written contract.

ADDITIONAL FACILITIES TO PROVIDE RESERVED DELIVERY CAPACITY

If any additional facilities are required for the provision of Reserved Delivery Capacity, the Customer shall make a Contribution in Aid of Construction, including any taxes associated with the receipt of a Contribution in Aid of Construction. If a Customer receives Reserved Delivery Capacity Service through existing facilities and the Company determines that new facilities are required to continue that Service, the Customer shall be required to provide a Contribution in Aid of Construction, including any taxes associated with the receipt of a Contribution in Aid of Construction, for such facilities. The Customer shall be notified at least 90 days before a required upgrade and will have the option of paying for the upgrade or forgoing reserved capacity on the second source. If automated transfer is in place, it must be disconnected if the Customer decides not to pay for the upgrade and/or the monthly reserved delivery charge.

MD**MONTHLY CHARGE AND RATE**

For a Customer served under this Rider, the Reserved Delivery Service Charge per month shall be equal to the Monthly Rate - Distribution Service Charges for Kilowatt-hours and Kilowatts as applicable, applied to the metered usage for the primary account and discounted by the appropriate factor from the table below.

Discount Factors for Reserved Delivery Capacity Service						
Rate Class	MGT LV	MGT 3A	GT LV	GT 3A	GT 3B	TM-RT
Existing Facilities	84.99%	18.03%	85.16%	17.77%	21.88%	12.95%
New Facilities	96.27%	84.98%	95.81%	86.15%	91.56%	86.23%

METERING AND ASSOCIATED EQUIPMENT

When any additional metering and associated equipment is needed to participate under this Rider, such installation shall be at the Company's sole discretion and such total cost, including applicable tax, shall be at the Customer's expense.

GENERAL TERMS AND CONDITIONS

This rider is subject in all respects to the Company's General Terms and Conditions for Furnishing Electric Service and the Electric Service Rules and Regulations.

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BILL STABILIZATION ADJUSTMENT

RIDER "BSA"

BILL STABILIZATION ADJUSTMENT RIDER

This rider is applicable to Schedules "R", "R-TM", "GS", "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II", "MGT 3A III", "T", "EV" and "TM-RT". The BSA shall be computed monthly for application in the second succeeding billing month. It shall consist of a factor designed to reflect differences between test year and actual base rate revenues, plus a factor designed to reconcile prior period Bill Stabilization Adjustments with actual billed BSA adjustments. The BSA charge or credit shall be applied to monthly bills beginning with the billing month of November, 2007. The BSA shall be combined with the Distribution Charge by designated service classification and applied to customer bills.

CALCULATION OF BSA

The BSA shall be computed by dividing the difference between the actual monthly revenue and the normalized monthly test year revenue, plus any applicable true up amount from previous months, by the forecast kWh sales applicable to the service classification for the second succeeding month. The normalized monthly test year revenue is defined as the average revenue per customer in the test year billing month corresponding to the current billing month at rates approved in the latest base rate proceeding, multiplied by the number of customers in the current billing month.

(1) Formulaically:

$$BSA = \frac{A - B * C + D}{E}$$

Where:

BSA = the monthly Bill Stabilization Adjustment factor for the class in \$ per kWh

A = actual monthly Class Distribution Base Revenue in \$

B = Average Class Distribution Base Revenue per customer for the corresponding month in the test period

C = Class customer count for the corresponding month in the current billing month

D = cumulative true up for over/under-collections from the class in previous months in \$

E = Class Forecasted kWh sales for the succeeding month

(2) The amount of the adjustment factor for any rate schedule may not exceed +/- 10% of the average test year rate per kWh for the rate class. Any excess amount above the cap shall be collected in a subsequent month.

FILING

The Company shall file monthly with the Commission a copy of the computation of the BSA current factors and/or reconciliation factors at least ten days prior to application on customers' bills. The Company shall furnish Commission Staff sufficient workpapers for the review and audit of the BSA.

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DEMAND-SIDE MANAGEMENT SURCHARGE

RIDER "DSM"

RIDER "DSM" – DEMAND-SIDE MANAGEMENT SURCHARGE

This rider is applicable to Schedules "R", "R-TM", "GS", "T", "MGT LV II", "MGT 3A II", "MGT LV III", "MGT 3A III", "GT LV", "GT 3A", "GT 3B", "TM-RT", "EV", "SL", "OL", and "TN". Amounts billed to customers shall include a surcharge to reflect demand-side management program costs. Rider "DSM" will be determined annually by class based on projections of demand-side management program costs (including an adjustment for variances between budgeted and actual prior year expenditures) and forecasts of kilowatt hour sales.

<u>Rate Schedule</u>	<u>Rate (\$ per kilowatt-hour)</u>
"R" and "R-TM"	\$ 0.000039
"GS", "T", "SL", "OL", "EV" and "TN"	\$ 0.000000
"MGT LV II", "MGT 3A II", "MGT LV III", and "MGT 3A III"	\$ 0.000000
"GT LV", "GT 3A", "GT 3B", and "TM-RT"	\$ 0.000000

This surcharge will be effective Billing Month of March 2008 and will be revised on or before January of each subsequent year to reflect each year's costs. The rider will be applied each year thereafter, and will include cost and revenue effects, effective Billing Month of January.

The \$/kWh surcharge is an adjustment to base rates.

The surcharge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered for each class by forecasted Maryland retail sales (in kilowatt hours) for that class.

The total amount to be recovered (R) is computed in accordance with the following formula:

$$R=A+B$$

Where A is amortization (step c), B is the capital cost recovery factor (CCRF) (step d)

The surcharge will be computed for billing purposes in accordance with the procedure described below:

- (a) Current year program costs will be determined by reference to budgeted and projected utility costs plus budgeted and projected rebates applicable to the conservation programs.
- (b) The unamortized balance of program costs for each prior year will be determined as of the beginning of the year by subtracting accumulated amortization from cumulative program costs at that date. Such costs and amortization are recorded in a Demand-Side Recovery Account.
- (c) Amortization for the year will be based on a five year amortization period and will be the sum of (i) 20% of estimated current year program cost, and (ii) unamortized balance of program cost for each prior year (as of the beginning of the period) divided by the remaining years in the amortization period (including the current period). NOTE: Through this mechanism, the second through fifth years of amortization related to a given year's program costs will reflect a true-up for any variance between actual and originally projected costs or sales in that year.

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- (d) The Capital Cost Recovery Factor (CCRF) will be computed for billing purposes by monthly application of the last Commission-authorized rate of return on rate base in a base rate proceeding to the unamortized balance of program costs as of the beginning of the month, plus one-half of current month program costs. The CCRF will be recalculated with each annual update of the tariff with no compounding.

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RESIDENTIAL DIRECT LOAD CONTROL

RIDER "R-DLC"

RIDER "R-DLC" – RESIDENTIAL DIRECT LOAD CONTROL

This rider is applied to and is a part of Schedules "R" and "R-TM" when a residential distribution customer volunteers for this demand response resource program subject to the following provisions:

1. The customer will allow the Company to install, own, and maintain either a smart thermostat(s) or radio controlled switch(es) and associated equipment on the customer's central air conditioner or central heat pump equipment for the purpose of the Company's cycling control over the operation of those appliances as described below.
2. Customer may select one of the following three demand response options:
 - o RESIDENTIAL DLC-50% CYCLING - Whereby a participating residential customer's air conditioner compressor will be cycled off for 15 minutes of each half hour period.
 - o RESIDENTIAL DLC-75% CYCLING - Whereby a participating residential customer's air conditioner compressor will be cycled off for 22.5 minutes of each half hour period.
 - o RESIDENTIAL DLC-100% CYCLING - Whereby a participating residential customer's air conditioner compressor will be cycled off completely during each half hour period.
3. The Company may exercise cycling control whenever required for any of the following reasons:
 - 1) to test cycling equipment,
 - 2) in response to a PJM dispatcher request to activate the program,
 - 3) in response to local Pepco electric system constraints, or
 - 4) in response to regional energy market prices.

Participant override of cycling events will be limited to two events annually and are not permitted during PJM initiated cycling events.

4. The customer will receive the following applicable bill credits while participating in the program. The Annual Fixed Credit is paid proportionally during the June through October billing months. In exchange for the One Time Enrollment Installment Credit, participants will be required to remain enrolled in the program option for at least one year. The Enrollment Credit will be credited to the participant after the cycling equipment has been installed.

Demand Response Options Per Controlled Device

	DLC-50%	DLC-75%	DLC-100%
One Time Enrollment Installment Credit	\$40.00	\$60.00	\$80.00
Annual Fixed Credit	\$40.00	\$60.00	\$80.00

5. Cost recovery established through Rider "DSM".
6. The Customer holds Pepco harmless for any damages resulting from participation in the program.

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7. Pepco's incentive will be determined monthly beginning January 2009. It will be equal to a tiered percentage basis between residential ratepayers and the Company of the benefit components of wholesale capacity revenue, wholesale energy revenue and wholesale capacity price mitigation. Prior to the Company receiving any incentive, Pepco will file information with the Commission to demonstrate that its customers are receiving net benefits sufficient to offset the recovery charge.*

Megawatts	Incentive
0 – 103	0.00%
104 -136	5.00%
137 -171	5.75%
172-205	6.50%
206+	7.75%

* This incentive may be revised by the Commission.

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RGGI RATE CREDIT

RIDER "RRC"

RIDER "RRC" – RGGI RATE CREDIT

This rider is applicable to all customers served under Rate Schedules "R" and "R-TM". Customers served under these Rate Schedules shall receive a monthly bill credit on a dollar per customer basis, funded through Regional Greenhouse Gas Initiative ("RGGI") auction proceeds and other monies included in the Maryland Strategic Energy Investment Fund pursuant to Chapters 127 and 128 of the Acts of the General Assembly of 2008.

The credit shall commence with the billing month of June 2009 and shall be subject to update and true up on a quarterly basis.

The current applicable credit is available on the Company's website at www.pepco.com.